State of New Mexico

Submit 3 copies to Appropriate District Office

y, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

3. Address of Operator

4. Well Location

1000 Rio Br

Section 10

OIL CONSERVATION DIVISION

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	Roy	208	Ω				•

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

WELL API NO. 30 025 10192

6. State Oil / Gas Lease No.

9. Pool Name or Wildcat

BAKER B

8. Well No.

5. Indicate Type of Lease

7. Lease Name or Unit Agreement Name

12

FEE 🛛 STATE |

azos Rd., Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELL	

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

OIL GAS 1. Type of Well: \boxtimes WELL WELL **OTHER**

2. Name of Operator **TEXACO EXPLORATION & PRODUCTION INC**

P.O. BOX 730, HOBBS, NM 88240

: 2310 Feet From The SOUTH Line and 2310

NMPM

Feet From The WEST

Eunice San Andres, South

LEA COUNTY

Township 22S Range 37E 10. Elevation (Show whether DF, RKB, RT,GR, etc.)

3393' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

	SUBSEQUENT REPORT OF:			
	REMEDIAL WORK ALTERING CASING			
	COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT			
	CASING TEST AND CEMENT JOB			
$\exists \mid$	OTHER: Recomplete to Eunice San Andres, S.	\boxtimes		
-	_	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB		

I hereby certify that the information above is true and complete to the SIGNATURE BUSINESS.	DATE <u>2/4/94</u>		
TYPE OR PRINT NAME Larr	y W. Johnson	Telephone No. 397-0426	
(This space for State Use) ORIGINAL SIGNED E	BY JERRY SEXTON		
APPROVED BY DISTRICT I SI	UPERVISOR , TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:		DeScionate had a 22 years to	

24 Paddock do

^{12.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

¹⁾ Set 7" CIBP w/35' cement cap @ 4800', PBTD = 4765'.

²⁾ Perf 3855-88', 3902-28', & 3939-85' w/2 JSPI

³⁾ Set packer @ 3805', acidized perfs w/8000 gal 20% NEFE.

^{4) 12-31-93:} Flow 22 oil, 187 wtr, 163 MCF, 26/64" choke @ 1100#