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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-1
Effective 1-1-65

5-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-MYM, ENGR.
1-CM, FOREMAN
1-BW, PROD CLK
1-BH, FIELD CLK
1-FILE

Operator
Getty Oil Company

Address
P. O. Box 730, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: ☐	Formerly Exxon Corp. Paddock Well #75 Unsuccessful Waterflood. Returned to Getty as Baker B #12	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner
Exxon Corp., P. O. 1600, Midland, Texas 79701

Name of Lease		Well No.	Pool Name, including Formation	State of Lease	Lease No.
Baker B		12	Paddock	XXXXXXXXXXXX Fee	
Location					
Well Letter	K	2310	Feet From The	S	Line and 2310 Feet From The West
Line of Section	10	Township	22S	Range	37E, NMTM, Lea County

TEMPORARILY ABANDONED RECOMPLETION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☐ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or if gas, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff. Re
Date spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (OF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top oil sale for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-bbls.	Water-bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Producing Method (Flow, pump, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 30 1979 , 19	
Dale R. Crockett:  (Signature)		Orig. Signed by Jerry Sexton Dist. 1, Supv.	
Area Superintendent (Title)		TITLE	
March 22, 1979 (Date)		This form is to be filed in compliance with RULE 1103. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the 6 month test taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleting wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

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MAR 28 1979

**OIL CONSERVATION COM.
BOULDER, CO. 80501**