TEW MEXICO OIL CONSERVATION COMMISS.

U.S G.S.				AUTHORIZATION TO T	6.B.SMM RANSPO		
LAND OFFICE			!	£	, ,-		_
IRANSPORTER	OIL	1		AUG	J		C
TRANSPORTER	GAS						

FILE		FOR ALLOWABLE *	Effective 1-1-65		
U.S G.S.	AUTHORIZATION TO TRA	SAND CE D. C. C. NATURA	AL GAS		
LAND OFFICE OIL	Aug	5 8 34 AM '68	•		
GAS			•		
OPERATOR PRORATION OFFICE					
Logistator	010	CHANGE	OPERATOR NAME FROM		
Humble Oil	# Ketg Co.	TO E. HOWRITE C	IL & REFINING COMPANY XXON CORPORATION		
Box 1600 -	Midland, Texa		TIVE JANUARY 1, 1973		
(few W4)1	Change in Transporter of:		Bly Location		
Resompletion Thur, je in Ownership	Oil X Dry G Casingherd Gus X Conde	nsate Change R	They hocar con		
	. (
f change of ownership give name nd address of previous owner					
DESCRIPTION OF WELL AND					
Constitute (Constitute)		me, Including Formation Paddock	Kind of Lease State, Federal of Fee		
Paddock (San Ange,	_				
Unit Letter K; 23	3/0 Feet From The S Li	ne and Feet F	rom The		
Line of Section 10 , T	ownship ZZ-S Range 3	7-E , NMPM,	Lea County		
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS Address (Give address to which a	pproved copy of this form is to be sent)		
Texas N. Mex F	26 Co.	Box 1510- Midland Texas			
Name of Authorized Transporter of Skelly	asinghedd Gas 🔀 — or Dry Gas 🗔 — . O I Co	BX 1135- EUNIC	pproved copf of this form is to be sent, e, vm		
Warrer If well produces oil or liquids,	Pet Co. Unit Sec. Twp. Rge.	Is gas actually connected?	When		
give location of tanks.	N 2 22-5 37-6	·	6-1-68		
f this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number	EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED		
Designate Type of Comple	tion - (X) Gas Well	New Well Workover Deeper	INTO GETTY OIL COMPANY es'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
1,001	Number of Producing Committee	10p On/ dds - 47	Labing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST	TOP MI OWNER (Test west less	of total values of love	toil and must be caual to or exceed ton allow		
OH, WELL		epth or be for full 24 hours;			
r de Plast New Charles To Tanks	Eate of Test	Freducing Method (view, pump, g	as tift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Fred. During Test	Cil-Bus.	Water-Bbls.	Gas-MCF		
	Cil-BHs.	Water-Bbls.	Gas - MCF		
	Cil-Bils.	Water-Bbls. Bbls. Condensate/MMCF	Gas-MCF Gravity of Condensate		
GAS WELL Actual Frod. Test-MCE/O					
GAS WILL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
GAS WELL Actual Frod. Test-MCE/O	Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure OIL CONSE	Gravity of Condensate Choke Size RVATION COMMISSION		
GAS WILL Actual Frod. Test-MUV/O Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure OIL CONSEINAPPROVED AUG / 5	Gravity of Condensate Choke Size RVATION COMMISSION		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or desponsitively, this form must be accompanied by a signature of the deviation tests taken on the well in accordance with RULE 111.

 $\pmb{\mathsf{All}}$ sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-101 must be filed for each pool in multiple completed well...