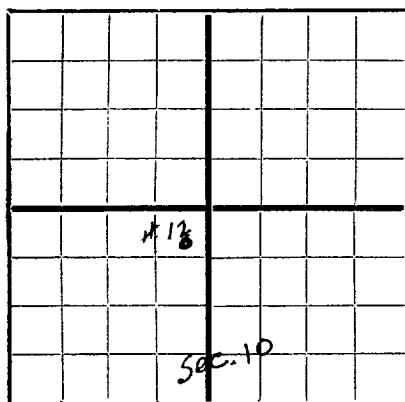


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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New MexicoAREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**Skelly Oil Company** **Tulsa, Oklahoma**  
Company or Operator Address  
**Baker "B"** Well No. **12** in **NE 1/4 SW 1/4** of Sec. **10**, T. **22S**  
Lease  
R. **37E**, N. M. P. M. **Drinkard** Field, **Lea** County.  
Well is **2970** feet south of the North line and **2970** feet west of the East line of **Section 10**  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is **A. B. Baker**, Address **Emice, New Mexico**  
If Government land the permittee is, Address  
The Lessee is **Skelly Oil Company**, Address **Tulsa, Oklahoma**  
Drilling commenced **September 6** 19 **48** Drilling was completed **October 2** 19 **48**  
Name of drilling contractor **Makin Drilling Company**, Address **Hobbs, New Mexico**  
Elevation above sea level at top of casing **3403** feet.  
The information given is to be kept confidential until **No Restrictions** 19.

## OIL SANDS OR ZONES

No. 1, from **5034** to **5098** No. 4, from to  
No. 2, from **5108** to **5147** No. 5, from to  
No. 3, from **5152** to **5210** No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>13-3/8"</b>	<b>44.5</b>	<b>Welded</b>	<b>Armo</b>	<b>160'</b>	<b>T.P.</b>				
<b>9-5/8"</b>	<b>36</b>	<b>8R</b>	<b>Hat' 1</b>	<b>2716.68'</b>	<b>Float</b>				
<b>7"</b>	<b>23</b>	<b>8R</b>	<b>Spang</b>	<b>5313.26'</b>	<b>Float</b>				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>17"</b>	<b>13-3/8</b>	<b>156'</b>	<b>150</b>	<b>Halliburton</b>		
<b>12 1/2"</b>	<b>9-5/8</b>	<b>2704</b>	<b>1000</b>	<b>"</b>		
<b>8"</b>	<b>7"</b>	<b>5210'</b>	<b>350</b>	<b>"</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **5210** feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing **October 16** 19 **48**  
The production of the first **18** hours was **185** barrels of fluid of which **99** % was oil; %  
emulsion; **1** of **1** % water; and **1** of **1** % sediment. Gravity, Be.  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

**R. E. Lee** Driller **J. H. Williams** Driller  
**N. R. Hinkle** Driller **L. R. Crain** Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **2nd**day of **December**, 19 **48**

Notary Public

MY COMMISSION EXPIRES AUG 19, 1952

My Commission expires

**Hobbs, New Mexico** **December 2, 1948**Name **J. H. Williams** DatePosition **Dist. Supt.**Representing **Skelly Oil Company**

Company or Operator

Address **Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	156	156	Sand & Shells
156	709	553	Shale & Red Bed
709	770	61	Sand & Shale
770	1095	325	Shells & Shale
1095	1188	93	Red Bed & Anhydrite
1188	2366	1178	Anhydrite & Salt
2366	2790	424	Anhydrite
2790	3085	295	Anhydrite & Limestone
3085	5205	2120	Limestone
5205	5210	5	SLM Correction