

District I - (505) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140

Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

H-C225 12/23 - 1/1/97

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE
APPROPRIATE DISTRICT OFFICE OF THE CONSERVATION DIVISION.

I. Operator: Texaco Exploration & Production Inc OGRID #: 022351

Address: 205 E. Bender Blvd.; Hobbs, New Mexico 88240

Contact Party: Paul Wilcox Phone #: (505) 397-0419

II. Name of Well: Baker 'B' #13 API #: 30 025 10193

Location of Well: Unit Letter L, 1980 Feet from the South line and 990 feet from the West line,
Section 10, Township 22S, Range 37E, NMPM, Lea County

III. Date Workover Procedures Commenced: 08-12-96
Date Workover Procedures were Completed: 11-21-96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and
table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established
production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based: Blinebry Oil & Gas (PRO GAS)

VII. AFFIDAVIT:

State of N. M.
) ss.
County of Lea

Russell S. Pool, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably
available and contain information relevant to the production history of this Well.
Restoration Project.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete
and accurate and this projection was prepared using sound petroleum engineering principles.

[Signature]
(Name)

Senior Engineer Hobbs Operating Unit
(Title)

DEC 17 1996

mt

SUBSCRIBED AND SWORN TO before me this 12 day of December, 1996.

Pam D. Hunt
Notary Public Pam D. Hunt

My Commission expires: 9/13/97

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 11-21-96, 1996.

Paul J. Raut
District Supervisor, District 1 Ecologist
Oil Conservation Division
Date: 1/6/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10193
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	BAKER -B-
8. Well No.	13
9. Pool Name or Wildcat	BLINEBRY (PRO GAS) CONSOLIDATED

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>L</u> : 1980 Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3409'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPERATION ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☒ Recomplete to Blinebry
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-12-96: MIRU. Pull & lay down rods & pump. Install BOP. 8-13-96: Ran bit & scrapper to 6244' (PBD=6255'). POH. Shut in.
8-14-96: Perf Tubb Zone w/2 JSPF 5972'-6128' (96-.34" holes). Ran PKR. on 2-7/8 tbg. to 5885'. Shut in.
8-15-96: Set pkr @5885'. Test annulas to 500#-Held. Acidized TUBB perfs 5972'-6128' w/3000 gals 15% NE-FE. Max pres=6500 psi. Min pres=1500psi. Avg rate=4.5B BPM. Tbg leak. Did not pump last stage of acid. Release packer & Pull out of hole. Found split jt. Ran pkr & set @5885'.
8-16-96: Swab 6.5 hrs. Recovered 30 bbls load water & small blow of gas. Release pkr & POH. Shut in. Prep to set CIBP.
8-17-96: Set CIBP @5900'. Spot 35' cement (New PBD @5865'). Load & test annulas to 500 psi-Held. Ran Cement Bod Log. Perf BLINEBRY Zone w/2 JSPF 5404'-5520' (106-.34" holes). Ran pkr on 2-3/8 tbg. Set pkr @5304'. Load & test annulas to 500 psi-Held. Shut in.
8-19-96: Acidized Blinebry perfs 5404'-5520' W/2500 gals 15% NE-FE using 160-7/8 ball sealers. Max pres=5000psi Minpres=1590, ISIP=1200 psi. On vacuum in 5 minutes. Release packer. POH. Shut in.
8-20-96: TIH W/ pkr set @5143, TIH W/pkr set @ 4884' liner top @ 4929'. Tested to 8000#, OK, NU 10,000# frac tree.
8-21-96: Swab 6 hrs. Recovered No Oil, 20 bbls Water, & Poor gas. Shut in.
8-23-96: Frac Blinebry perfs 5404'-5520' w/44,000 gal 50 quality CO2 foam carrying 131,560# 16/30 Brady Sand, tailed w/50,000# 16/30 Resin. Max pres=8000 psi. Min Pres=6000 psi. ISIP=1717 psi. 5 Min SIP=1530 psi. Flowback. Recovered No Oil, 40 BLW, & CO2 gas. Started getting
8-24-96: Clean out, set tester & start flowing.
8-26-96: Lay down tbg, RD. 8-27-96: RDMO, Hook up to flow line. Testing 8-27-96 thru 9-17-96. 9-17-96: MIRU Pride. SDFN.
9-18-96: RU & tag sand in csg @ 5432. Remove frac tree and unset pkrs. Top pkr @ 4884' free. Lower pkr @ 5143' stuck. Cut tbg.
9-19-96: Finish laying down frac string & pkr. TAG FISH 4919. Unable to fish..SDFN
9-20-96: TOH W/tools. Jarring on liner top @4919' instead of 4929'. TIH W/ tools. Tag top of liner @ 4919', unable to go into liner.
9-21-96: Mill out Liner top from 4919' to 4921.5'. Mill fell thru. Ran mill to 4936'. POH. TIH w/tools. Latch onto fish @5180'. Jar loose. POH w/tbg & pkr.
9-23-96: POH. Ran bit & bailer. Clean out.
9-24-96: TOH W/ tbg. & tools. Run RA log. TIH w/pkr and set @ 4861'. SI WELL SDFN.
9-25-96: Test csb to 500#, OK. Install tree & swab. Well kicked off flowing on 30#'s. SI WELL SDFN
9-26-96: Flow to tank. REcovered 12 bbls of load. SI well & hook-up meter-run. Left well flowing to meter-run. RDMO.
9-27-96 thru 11-20-96: Flowing & testing.
11-21-96: OPT, on 30/64 choke, 50# FTP, 1-BO 4-BW 758-MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

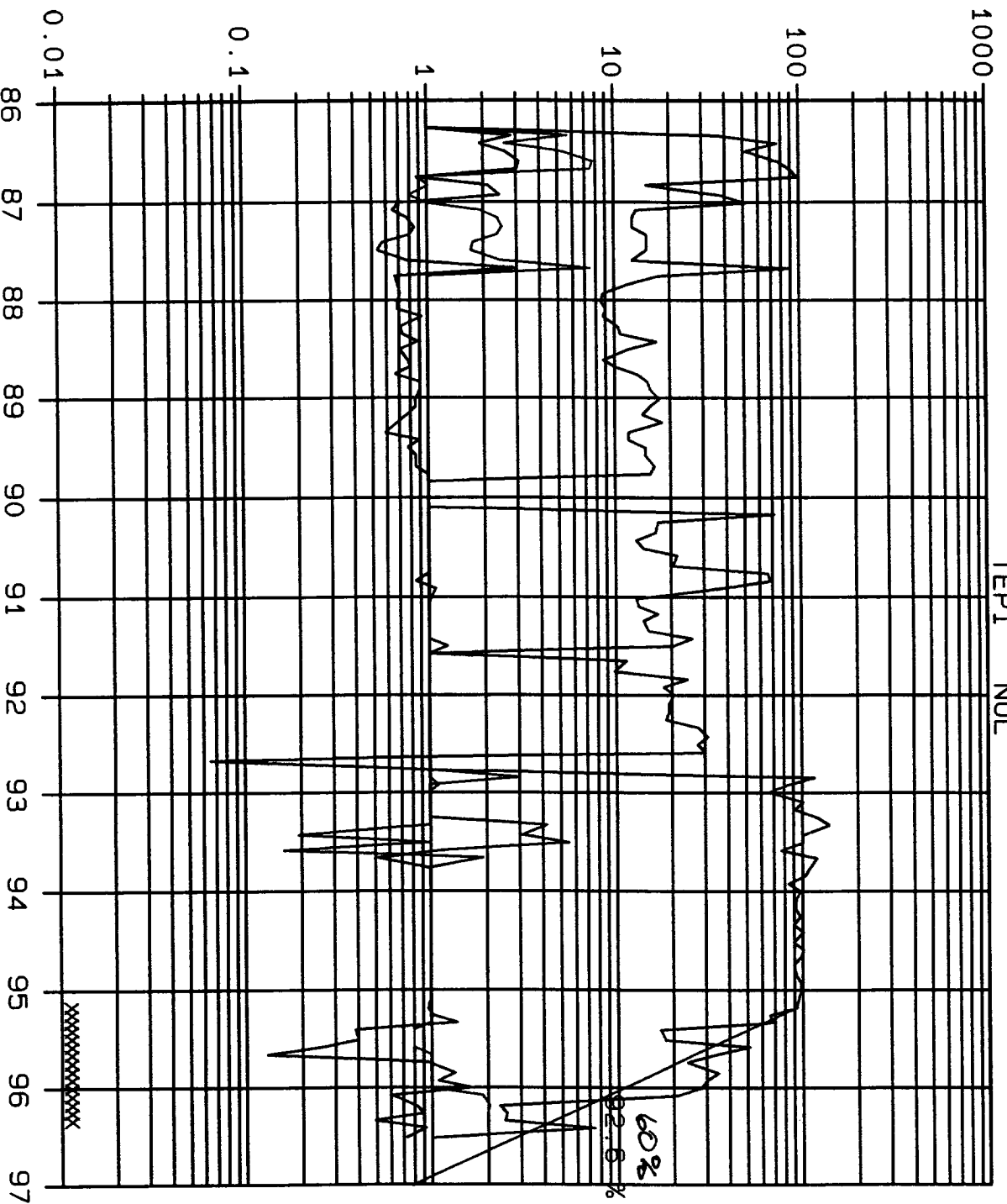
SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 12/6/96
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BAKER -B- 13 TUBB OIL AND GAS

TEPI NUL



LEASE DATA

LSE 010886

FLD 60240

OPER TEPI

ZONE NUL

COUNTY 025

STATE 30

STATUS 6-96

CO 5 MBO

CG 304 MMCF

CM 5 MBW

BOPD 1

BHPD 2

MCFPD 0

WELLS 1

CI 0 MBWI

BWIPD 0

YEARS

Production Projection

Well Name & #: Baker "B" #13

Prior Oil Prod. Rate (BOPD): 3

Producing Formation: Blinbry Oil & Gas (Pro Gas)

Oil Decline Factor: 1

Oil Decline Rate (%): 0

Prior Gas Prod. Rate (MCFGD): 50

Gas Decline Rate (%): 92.6

Gas Decline Factor: 0.804950758

Completion Date (m/yr): Jul-96

Month	Projected Oil Production	Projected Gas Production	Projected Cumulative Oil Production	Projected Cumulative Gas Production
Jul-96	91	1520	91	1520
Aug-96	91	1224	182	2744
Sep-96	91	985	274	3728
Oct-96	91	793	365	4521
Nov-96	91	638	456	5159
Dec-96	91	514	547	5673
Jan-97	91	413	638	6086
Feb-97	91	333	730	6419
Mar-97	91	268	821	6687
Apr-97	91	216	912	6903
May-97	91	174	1003	7076
Jun-97	91	140	1094	7216
Jul-97	91	112	1186	7329
Aug-97	91	91	1277	7419
Sep-97	91	73	1368	7492
Oct-97	91	59	1459	7551
Nov-97	91	47	1550	7598
Dec-97	91	38	1642	7636
Jan-98	91	31	1733	7667
Feb-98	91	25	1824	7691
Mar-98	91	20	1915	7711
Apr-98	91	16	2006	7727
May-98	91	13	2098	7740
Jun-98	91	10	2189	7750
Jul-98	91	8	2280	7759
Aug-98	91	7	2371	7765
Sep-98	91	5	2462	7771
Oct-98	91	4	2554	7775
Nov-98	91	3	2645	7778
Dec-98	91	3	2736	7781
Jan-99	91	2	2827	7784
Feb-99	91	2	2918	7785
Mar-99	91	1	3010	7787
Apr-99	91	1	3101	7788

Production Projection

May-99	91	1	3192	7789
Jun-99	91	1	3283	7790
Jul-99	91	1	3374	7790
Aug-99	91	0	3466	7791
Sep-99	91	0	3466	7791
Oct-99	91	0	3557	7791
Nov-99	91	0	3648	7792
Dec-99	91	0	3739	7792
Jan-00	91	0	3830	7792
Feb-00	91	0	3922	7792
Mar-00	91	0	4013	7792
Apr-00	91	0	4104	7792
May-00	91	0	4195	7793
Jun-00	91	0	4286	7793
Jul-00	91	0	4378	7793
Aug-00	91	0	4469	7793
Sep-00	91	0	4469	7793
Oct-00	91	0	4560	7793
Nov-00	91	0	4651	7793
Dec-00	91	0	4742	7793
Jan-01	91	0	4834	7793
Feb-01	91	0	4925	7793
Mar-01	91	0	5016	7793
Apr-01	91	0	5107	7793
May-01	91	0	5198	7793
Jun-01	91	0	5290	7793
Jul-01	91	0	5381	7793
Aug-01	91	0	5472	7793
Sep-01	91	0	5472	7793
Oct-01	91	0	5563	7793
Nov-01	91	0	5654	7793
Dec-01	91	0	5746	7793
Jan-02	91	0	5837	7793
Feb-02	91	0	5928	7793
Mar-02	91	0	6019	7793
Apr-02	91	0	6110	7793
May-02	91	0	6202	7793
Jun-02	91	0	6293	7793
Jul-02	91	0	6384	7793
Aug-02	91	0	6475	7793
Sep-02	91	0	6566	7793
Oct-02	91	0	6658	7793
Nov-02	91	0	6749	7793
Dec-02	91	0	6840	7793
Jan-03	91	0	6931	7793
Feb-03	91	0	7022	7793

Production Projection

Mar-03	91	0	7114	7793
Apr-03	91	0	7205	7793
May-03	91	0	7296	7793
Jun-03	91	0	7387	7793
Jul-03	91	0	7478	7793
Aug-03	91	0	7570	7793
Sep-03	91	0	7661	7793
Oct-03	91	0	7752	7793
Nov-03	91	0	7843	7793
Dec-03	91	0	7934	7793
Jan-04	91	0	8026	7793
Feb-04	91	0	8117	7793
Mar-04	91	0	8208	7793
Apr-04	91	0	8299	7793
May-04	91	0	8390	7793
Jun-04	91	0	8482	7793
Jul-04	91	0	8573	7793
Aug-04	91	0	8664	7793
Sep-04	91	0	8755	7793
Oct-04	91	0	8846	7793
Nov-04	91	0	8938	7793
Dec-04	91	0	9029	7793
Jan-05	91	0	9120	7793
Feb-05	91	0	9211	7793
Mar-05	91	0	9302	7793
Apr-05	91	0	9394	7793
May-05	91	0	9485	7793
Jun-05	91	0	9576	7793
Jul-05	91	0	9667	7793
Aug-05	91	0	9758	7793
Sep-05	91	0	9850	7793
Oct-05	91	0	9941	7793
Nov-05	91	0	10032	7793
Dec-05	91	0	10123	7793
Jan-06	91	0	10214	7793
Feb-06	91	0	10306	7793
Mar-06	91	0	10397	7793
Apr-06	91	0	10488	7793
May-06	91	0	10579	7793
Jun-06	91	0	10670	7793
Jul-06	91	0	10762	7793
Aug-06	91	0	10853	7793
Sep-06	91	0	10944	7793
Oct-06	91	0	11035	7793
Nov-06	91	0	11126	7793
Dec-06	91	0	11218	7793

Production Projection

Jan-07	91	0	11309	7793
Feb-07	91	0	11400	7793
Mar-07	91	0	11491	7793
Apr-07	91	0	11582	7793
May-07	91	0	11674	7793
Jun-07	91	0	11765	7793
Jul-07	91	0	11856	7793
Aug-07	91	0	11947	7793
Sep-07	91	0	12038	7793
Oct-07	91	0	12130	7793
Nov-07	91	0	12221	7793
Dec-07	91	0	12312	7793
Jan-08	91	0	12403	7793
Feb-08	91	0	12494	7793
Mar-08	91	0	12586	7793
Apr-08	91	0	12677	7793
May-08	91	0	12768	7793
Jun-08	91	0	12859	7793
Jul-08	91	0	12950	7793
Aug-08	91	0	13042	7793
Sep-08	91	0	13133	7793
Oct-08	91	0	13224	7793
Nov-08	91	0	13315	7793
Dec-08	91	0	13406	7793
Jan-09	91	0	13498	7793
Feb-09	91	0	13589	7793
Mar-09	91	0	13680	7793
Apr-09	91	0	13771	7793
May-09	91	0	13862	7793
Jun-09	91	0	13954	7793
Jul-09	91	0	14045	7793
Aug-09	91	0	14136	7793
Sep-09	91	0	14227	7793
Oct-09	91	0	14318	7793
Nov-09	91	0	14410	7793
Dec-09	91	0	14501	7793
Jan-10	91	0	14592	7793
Feb-10	91	0	14683	7793
Mar-10	91	0	14774	7793
Apr-10	91	0	14866	7793
May-10	91	0	14957	7793
Jun-10	91	0	15048	7793
Jul-10	91	0	15139	7793
Aug-10	91	0	15230	7793
Sep-10	91	0	15322	7793
Oct-10	91	0	15413	7793

Production Projection

Nov-10	91	0	15504	7793
Dec-10	91	0	15595	7793
Jan-11	91	0	15686	7793
Feb-11	91	0	15778	7793
Mar-11	91	0	15869	7793
Apr-11	91	0	15960	7793
May-11	91	0	16051	7793
Jun-11	91	0	16142	7793
Jul-11	91	0	16234	7793
Aug-11	91	0	16325	7793
Sep-11	91	0	16416	7793
Oct-11	91	0	16507	7793
Nov-11	91	0	16598	7793
Dec-11	91	0	16690	7793
Jan-12	91	0	16781	7793
Feb-12	91	0	16872	7793
Mar-12	91	0	16963	7793
Apr-12	91	0	17054	7793
May-12	91	0	17146	7793
Jun-12	91	0	17237	7793
Jul-12	91	0	17328	7793
Aug-12	91	0	17419	7793
Sep-12	91	0	17510	7793
Oct-12	91	0	17602	7793
Nov-12	91	0	17693	7793
Dec-12	91	0	17784	7793
Jan-13	91	0	17875	7793
Feb-13	91	0	17966	7793
Mar-13	91	0	18058	7793
Apr-13	91	0	18149	7793
May-13	91	0	18240	7793
Jun-13	91	0	18331	7793
Jul-13	91	0	18422	7793
Aug-13	91	0	18514	7793
Sep-13	91	0	18605	7793
Oct-13	91	0	18696	7793
Nov-13	91	0	18787	7793
Dec-13	91	0	18878	7793
Jan-14	91	0	18970	7793
Feb-14	91	0	19061	7793
Mar-14	91	0	19152	7793
Apr-14	91	0	19243	7793
May-14	91	0	19334	7793
Jun-14	91	0	19426	7793
Jul-14	91	0	19517	7793
Aug-14	91	0	19608	7793

Production Projection

Sep-14	91	0	19699	7793
Oct-14	91	0	19790	7793
Nov-14	91	0	19882	7793
Dec-14	91	0	19973	7793
Jan-15	91	0	20064	7793
Feb-15	91	0	20155	7793
Mar-15	91	0	20246	7793
Apr-15	91	0	20338	7793
May-15	91	0	20429	7793
Jun-15	91	0	20520	7793
Jul-15	91	0	20611	7793
Aug-15	91	0	20702	7793
Sep-15	91	0	20794	7793
Oct-15	91	0	20885	7793
Nov-15	91	0	20976	7793
Dec-15	91	0	21067	7793
Jan-16	91	0	21158	7793
Feb-16	91	0	21250	7793
Mar-16	91	0	21341	7793
Apr-16	91	0	21432	7793
May-16	91	0	21523	7793
Jun-16	91	0	21614	7793
Jul-16	91	0	21706	7793
Aug-16	91	0	21797	7793
Sep-16	91	0	21888	7793
Oct-16	91	0	21979	7793
Nov-16	91	0	22070	7793
Dec-16	91	0	22162	7793
Jan-17	91	0	22253	7793
Feb-17	91	0	22344	7793
Mar-17	91	0	22435	7793
Apr-17	91	0	22526	7793
May-17	91	0	22618	7793
Jun-17	91	0	22709	7793
Jul-17	91	0	22800	7793
Aug-17	91	0	22891	7793
Sep-17	91	0	22982	7793
Oct-17	91	0	23074	7793
Nov-17	91	0	23165	7793
Dec-17	91	0	23256	7793
Jan-18	91	0	23347	7793
Feb-18	91	0	23438	7793
Mar-18	91	0	23530	7793
Apr-18	91	0	23621	7793
May-18	91	0	23712	7793
Jun-18	91	0	23803	7793

Production Projection

Jul-18	91	0	23894	7793
Aug-18	91	0	23986	7793
Sep-18	91	0	24077	7793
Oct-18	91	0	24168	7793
Nov-18	91	0	24259	7793
Dec-18	91	0	24350	7793
Jan-19	91	0	24442	7793
Feb-19	91	0	24533	7793
Mar-19	91	0	24624	7793
Apr-19	91	0	24715	7793
May-19	91	0	24806	7793
Jun-19	91	0	24898	7793
Jul-19	91	0	24989	7793
Aug-19	91	0	25080	7793
Sep-19	91	0	25171	7793
Oct-19	91	0	25262	7793
Nov-19	91	0	25354	7793
Dec-19	91	0	25445	7793
Jan-20	91	0	25536	7793
Feb-20	91	0	25627	7793
Mar-20	91	0	25718	7793
Apr-20	91	0	25810	7793
May-20	91	0	25901	7793
Jun-20	91	0	25992	7793
Jul-20	91	0	26083	7793
Aug-20	91	0	26174	7793
Sep-20	91	0	26266	7793
Oct-20	91	0	26357	7793
Nov-20	91	0	26448	7793
Dec-20	91	0	26539	7793
Jan-21	91	0	26630	7793
Feb-21	91	0	26722	7793
Mar-21	91	0	26813	7793
Apr-21	91	0	26904	7793
May-21	91	0	26995	7793
Jun-21	91	0	27086	7793
Jul-21	91	0	27178	7793
Aug-21	91	0	27269	7793
Sep-21	91	0	27360	7793
Oct-21	91	0	27451	7793
Nov-21	91	0	27542	7793
Dec-21	91	0	27634	7793
Jan-22	91	0	27725	7793
Feb-22	91	0	27816	7793
Mar-22	91	0	27907	7793
Apr-22	91	0	27998	7793

Production Projection

May-22	91	0	28090	7793
Jun-22	91	0	28181	7793
Jul-22	91	0	28272	7793
Aug-22	91	0	28363	7793
Sep-22	91	0	28454	7793
Oct-22	91	0	28546	7793
Nov-22	91	0	28637	7793
Dec-22	91	0	28728	7793

District I - (505) 393-6161

PO Box 1980

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

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1000 Rio Brazos Road

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New Mexico

Energy Minerals and Natural Resources Department

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Originated 11/1/95

Submit Original

Plus 2 Copies

to appropriate

District Office

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QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE CONSERVATION DIVISION.

I. Operator: Texaco Exploration & Production Inc OGRID #: 022351

Address: 205 E. Bender Blvd.; Hobbs, New Mexico 88240

Contact Party: Paul Wilcox Phone #: (505) 397-0419

II. Name of Well: Baker 'B' #13 API #: 30 025 10193

Location of Well: Unit Letter L, 1980 Feet from the South line and 990 feet from the West line,
Section 10, Township 22S, Range 37E, NMPM, Lea County

III. Date Workover Procedures Commenced: 08-12-96

Date Workover Procedures were Completed: 11-21-96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based: Blinebry Oil & Gas (PRO GAS)

VII. AFFIDAVIT:

State of N. M.)

) ss.

County of Lea)

Russell S. Pool, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
Restoration Project.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)

Senior Engineer Hobbs Operating Unit
(Title)

SUBSCRIBED AND SWORN TO before me this 12 day of December, 1996

Notary Public Pam D. Hunt

My Commission expires: 9/13/97

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of _____, 19____.

District Supervisor, District _____
Oil Conservation Division

Date: _____

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____