

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10193
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	BAKER -B-
8. Well No.	13
9. Pool Name or Wildcat	BLINEBRY (PRO GAS) CONSOLIDATED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name BAKER -B-	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 13	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				9. Pool Name or Wildcat BLINEBRY (PRO GAS) CONSOLIDATED	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 8/12/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 9/26/96	13. Elevations (DF & RKB, RT, GR, etc.) 3409'	14. Elev. Csghead	
15. Total Depth 6539'	16. Plug Back T.D. 5865'	17. If Mult. Compl. How Many Zones? 1	18. Intervals Drilled By PRIDE	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5972'-6128' BLINEBRY				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run RA, CBL				22. Was Well Cored No	

**CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	44.5 #	158'	15 1/2"	150	
9 5/8"	36#	2715'	11 1/4"	1000	
7"	23#	5230'	8 1/4"	350	
4 1/2"	10.5#	4929'-6539'	6 1/8"	250	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4-1/2"	4929'	6539'		2-7/8"	5363'	4861'

26. Perforation record (interval, size, and number) 5404'-5520' W/2JSPF 106-.34" HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5404'-5520' AMOUNT AND KIND MATERIAL USED ACID W/2500 GALS 15% NEFE FRAC W/44K GAL 50 CO2 W/131.56K# 16/30 W/50K# RESIN
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28. PRODUCTION							
Date First Production 9/26/96		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11-21-96	Hours tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 758	Water - Bbl. 4	Gas - Oil Ratio 758000
Flow Tubing Press. 50#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By TVS	

30. List Attachment NONE	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Paula S. Ives</u>	TITLE <u>Engineering Assistant</u> DATE <u>12/6/96</u>
TYPE OR PRINT NAME <u>Paula S. Ives</u>	Telephone No. <u>397-0432</u>