

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10193
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>		7. Lease Name or Unit Agreement Name BAKER -B-
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 13
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat BLINEBRY (PRO GAS) CONSOLIDATED	
4. Well Location Unit Letter <u>L</u> : 1980 Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY		
10. Elevation (Show whether DF, RKB, RT,GR, etc.) <u>3409'</u>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐ Recomplete to Blinebry

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-12-96: MIRU. Pull & lay down rods & pump. Install BOP. 8-13-96: Ran bit & scrapper to 6244' (PBD=6255'). POH. Shut in.
 8-14-96: Perf Tubb Zone w/2 JSPF 5972'-6128' (96-.34" holes). Ran PKR. on 2-7/8 tbg. to 5885'. Shut in.
 8-15-96: Set pkr @5885'. Test annulas to 500#-Held. Acidized TUBB perfs 5972'-6128' w/3000 gals 15% NE-FE. Max pres=6500 psi. Min pres=1500psi. Avg rate=4.5B BPM. Tbg leak. Did not pump last stage of acid. Release packer & Pull out of hole. Found split jt. Ran pkr & set @5885'.
 8-16-96: Swab 6.5 hrs. Recovered 30 bbls load water & small blow of gas. Release pkr & POH. Shut in. Prep to set CIBP.
 8-17-96: Set CIBP @5900'. Spot 35' cement (New PBD @5865'). Load & test annulas to 500 psi-Held. Ran Cement Bod Log. Perf BLINEBRY Zone w/2 JSPF 5404'-5520' (106-.34" holes). Ran pkr on 2-3/8 tbg. Set pkr @5304'. Load & test annulas to 500 psi-Held. Shut in.
 8-19-96: Acidized Blinebry perfs 5404'-5520' W/2500 gals 15% NE-FE using 160-7/8 ball sealers. Max pres=5000psi Minpres=1590, ISIP=1200 psi. On vacuum in 5 minutes. Release packer. POH. Shut in.
 8-20-96: TIH W/ pkr set @5143, TIH W/pkr set @ 4884' liner top @ 4929'. Tested to 8000#, OK, NU 10,000# frac tree.
 8-21-96: Swab 6 hrs. Recovered No Oil, 20 bbls Water, & Poor gas. Shut in.
 8-23-96: Frac Blinebry perfs 5404'-5520' w/44,000 gal 50 quality CO2 foam carrying 131,560# 16/30 Brady Sand, tailed w/50,000# 16/30 Resin. Max pres=8000 psi. Min Pres=6000 psi. ISIP=1717 psi. 5 Min SIP=1530 psi. Flowback. Recovered No Oil, 40 BLW, & CO2 gas. Started getting
 8-24-96: Clean out, set tester & start flowing.
 8-26-96: Lay down tbg, RD. 8-27-96: RDMO, Hook up to flow line. Testing 8-27-96 thru 9-17-96. 9-17-96: MIRU Pride. SDFN.
 9-18-96: RU & tag sand in csg @ 5432. Remove frac tree and unset pkrs. Top pkr @ 4884' free. Lower pkr @ 5143' stuck. Cut tbg.
 9-19-96: Finish laying down frac string & pkr. TAG FISH 4919. Unable to fish..SDFN
 9-20-96: TOH W/tools. Jarring on liner top @4919' instead of 4929'. TIH W/ tools. Tag top of liner @ 4919', unable to go into liner.
 9-21-96: Mill out Liner top from 4919' to 4921.5'. Mill fell thru. Ran mill to 4936'. POH. TIH w/tools. Latch onto fish @5180'. Jar loose. POH w/tbg & pkr.
 9-23-96: POH. Ran bit & bailer. Clean out.
 9-24-96: TOH W/ tbg. & tools. Run RA log. TIH w/pkr and set @ 4861'. SI WELL SDFN.
 9-25-96: Test csb to 500#, OK. Install tree & swab. Well kicked off flowing on 30#'s. SI WELL SDFN
 9-26-96: Flow to tank. REcovered 12 bbls of load. SI well & hook-up meter-run. Left well flowing to meter-run. RDMO.
 9-27-96 thru 11-20-96: Flowing & testing.
 11-21-96: OPT, on 30/64 choke, 50# FTP, 1-BO 4-BW 758-MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 12/6/96
 TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE DATE DEC 12 1996
 CONDITIONS OF APPROVAL, IF ANY: FIELD REP. II

2A Tubb E&G

dp