## NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTME

POST (FFICE BOX 1980 HOBBS, V (F) >1 V( 88241-195) V (F) (F -9 51

December 6, 1995 Texado Exploration & Prode Star (Mar. ATT: Patsi L. Humphrey F. O. Box 710 Hobbs, NM 8-3240-07 10 RE: RECLASSIFICATION OF 11 Baker 3, #13-6 Sec. 1)-T22S-R078 Tubb 0.1 & Gas Pool Centlemen: According to the recently objected Gas-Oi -Ratio fest the apovereferenced well will be related from a prorated gas well to an oil well in the Tubb Oil & Sa: Evol effective January 1, 1996 and the gas allowable cancelle effective that date. If for some reason you feature test does not reflect the proper classification of this we call as submit another test for our consideration by December 1995 consideration by December - 1、9点 If the well is to be reclassingly to an oil well in the Cubb out a Gas Pool, please submit to the low ng: 1.) Revised form C+ 13 / reage ded sation plat, but hing 4) acres for the coll well completion. 2.) Form C-104 show to the lassification from gas to or effective Janua 995, and disignating change in transporters to and tasinchest gas. If you have questions contact the above prease contact Nerda Morgan at (505) 351-6161. Mery truly yours, OIL CONSERVATION LUFISION SIM Joure Jerry Sexton Supervisor District

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DISTRICT I	Submit 2 copies 1 District Office	
¥	- Appropriate	

DISTRICT L P.O. Box 1980, Hobbs, NM 88240 DISTRICT IL P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT IIL 1000 Rio Brazos Rd., Aztec, NM 87410

> State of New Mexico Energy, Minerals and Natural Resources Department

Form C-116 Revised 1-1-89

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

())-19-95 12-19-95

**GAS - OIL RATIO TEST** 

Operator TEXACO EXPLORATION & PRODUCTION INC	N INC.				Tub b	<b>Pool</b> Tubb Oil & Gas							County			
Address P.O. BOX 730, HOBBS, NM 88240						TYPE OF	87	(0)	Scheduled		0	Completion			Special	
	WELL		LOCATION	TION		ATE	> → e	CHOKE	TBG.	DAILY	LENGTH OF TEST	1 1	ROD. DU	PROD. DURING TEST		GAS - OIL
	NO.	c	S	-4	ק	OF TEST	∞ ⊂ ⊣			ALLOW-		BBLS.	OIL.	BBLS.	M.C.F.	CU.FT/BBL.
Baker 'B'	#13	۲F	10	22S	37E	12-8-95	ס				24		36.3	0	8	•
Remains Sha																
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Instructions: During gas-oil ratio test, each well shal be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in	produced at	a rate no s encour	aged to	ading the	ne top u dvantac	nit allowable 1 le of this 25 p	for the	pool in tolerance i	5	I hereby	certify that to the bes	the above	by certify that the above information is true ete to the best of my knowledge and belief.	hereby certify that the above information is true and property that the above information is true and property that the best of my knowledge and belief.	-	
order that the well can be assigned increased allowables when authorized by the Division.	allowables \	when aut	horized	by the	Divisio	, <b>ר</b>				Signature	9	-	X			
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 deg. F. Specific gravity base will be 0.50.	asured at a	pressure	base o	of 15.0;	s para	and a temper	ature c	of 60 deg. F		Patsi I	Patsi L. Humphrey	Irey	þ	Admi	inistrativ	Administrative Analyst
Report casing pressure in lieu of tubing pressure for any well producing through casing.	ssure for a	ny weli pi	roducin	g throu	gh casi	ġ		-		Printed	Printed Name and Title	Title				
	•	•	,								12/11/95			397-0466	8	

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(See Rule 301, Rule 1116 & appropriate pool rules.)

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DATE

Telephone No. DeSataNatale 12-83 ver

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	Gas volutries must be reprive miner. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.	Instructions: During gas-oil ratio test, each well shal be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Division.	(Page 3 of 11)	- Heclassilor / H to Q	Tubb Oli & Gas -40% Drinkard - 60%	Baker 'B' DHC #813	LEASE NAME	vddress P.O. BOX 730, HOBBS, NM 88240	Operator TEXACO EXPLORATION & PRODUCTION INC		P.O. Box Drawer DD, Alessia, Nill Collig DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410	DISTRICT L P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT IL</u> D Adasia NM 88210	Submit 2 copies to Appropriat
nndata nool nilas )	pressure for any well produ	e produced at a rate not exc nt. Operator is encouraged d allowables when authoriz		#13 XL 10	TUBO	-	WELL LOCATION		N INC.			0II	m
1	cing through casing.	ceeding the top unit allowabl to take advantage of this 2 ted by the Division. se of 15.025 psia and a temp	<u>,</u>	22S 37E 10-15-95 22S 37E 10-5-95	40 04	22S 37E 10-4-95	TION DATE T R OF TEST	TYPE OF TEST - (X	Pool Tubb Oil & Gas	GAS - OIL RATIO TEST		OIL CONSERVATION DIVIS P.O. Box 2088 Santa Fe, New Mexico 87504-2088	State of New Mexico Energy, Minerals and Natural Resources Department
1		le for the pool in 5 percent tolerance in perature of 60 deg. F.	· · · · · · · · · · · · · · · · · · ·	ס ס		<b>U</b>	SIZE PRESS	s		ATIO TEST		<b>[ION DIVISION</b> 2088 xico 87504-2088	
DATE	Printed Name and Title 11/10/95	situature Patsi L. Humphrey		24		24	ALLOW- HOURS		3			Ż	
•	1 Title	the best of my knowledge and belief.		0 36 35 33 35		36.3	WATER GRAV. BBLS. OIL B	PROD. DURING TEST	⊐├──	-			
No.	397-0466	I beilef. Administrative Analyst		8 4		.40 - 434	GAS M.C.F.		Sheetin				Form C-116 Revised 1-1-89
DeBoloNichsis 12-03 ver 1.0		Analyst		•	37000	434000	RATIO CU.FT/BBL.	GAS - OIL					8