

NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

POST OFFICE BOX 1980
HOBBS, NM 88241-1980
(505) 393-6161

December 6, 1995

Texaco Exploration & Production Inc.,
ATT: Patsi L. Humphrey
P. O. Box 710
Hobbs, NM 88240-0710

RE: RECLASSIFICATION OF WELL
Baker 3, #13-1
Sec. 10-T22S-R27E
Tubb Oil & Gas Pool

Gentlemen:

According to the recently conducted Gas-Oil-Ratio Test the above-referenced well will be reclassified from a prorated gas well to an oil well in the Tubb Oil & Gas Pool effective January 1, 1996 and the gas allowable cancelled effective that date.

If for some reason you feel that test does not reflect the proper classification of this well, please submit another test for our consideration by December 15, 1995.

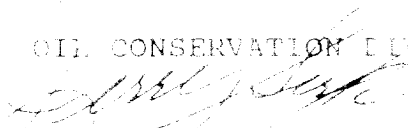
If the well is to be reclassified to an oil well in the Tubb Oil & Gas Pool, please submit the following:

- 1.) Revised Form C-12 acreage dedication plat, outlining 40 acres for the well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective January 1, 1996, and designating change in transporters to and casinghead gas.

If you have questions concerning the above, please contact Neida Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:ra

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

12-19-95
②

Operator TEXACO EXPLORATION & PRODUCTION INC.		Pool Tub Oil & Gas		County		Lea	
Address P.O. BOX 730, HOBBS, NM 88240		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>	
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST	
				U		S	
				T		R	
Baker 'B'		#13		10		22S	
<i>Remains the</i>		<i>5</i>		12-8-95		P	
				CHOKE SIZE		TBG. PRESS	
				DAILY ALLOW-ABLE		LENGTH OF TEST HOURS	
				WATER BBL.S.		PROD. DURING TEST	
				GRAV. OIL		OIL BBL.S.	
				GAS M.C.F.		GAS - OIL RATIO CU.FT/BBL.	
				24		1	
				36.3		0	
				38			

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 deg. F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Patsi L. Humphrey
Signature

Patsi L. Humphrey

Administrative Analyst

Printed Name and Title

12/11/95

397-0466

DATE

Telephone No.

GAS-OIL RATIO TEST

LeaSpecial

GAS - OIL	
RATIO	
CU.FT/BBL.	

37000

Report casing pressure in lieu of tubing pressure for any well producing through casing.

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