



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

November 16, 1992

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Texaco Exploration & Production Inc.
P.O. Box 730
Hobbs, NM 88241-0730

Attn: Larry Johnson

RE: Reclassification of Well
Baker B #13-L Sec. 10, T22S, R37E
Tubb Oil & Gas Pool

Gentlemen:

According to the recently submitted gas/oil ratio test the above-referenced well will be reclassified from an oil well to a gas well in the Tubb Oil and gas Pool effective January 1, 1993.

Please file the following:

- 1) C-102 outling the gas proration unit. This well is located on the 240-acre gas proration unit currently dedicated to #7-J. Also, file revised C-102 for #7 spotting both wells on the proration unit.
- 2) File C-104 showing reclassification of well from oil to gas and designating condensate and dry gas transporters.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

88 6584



Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 11/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Archa, NM 88210
DISTRICT III
1000 Rio Brimos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator

Texaco Exploration and Production Inc.

Pool
Tubb Oil and Gas

County
Lea

Address
P.O. Box 730, Hobbs, NM 88241-0730

TYPE OF
TEST - (X)

Scheduled ☒

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU/FT/BBL
		U	S	T	R						WATER BBL.	GRAV. OIL	OIL BBL.	GAS MCF.	
Baker B	4	60	10	228	37E	TA									
DHC #813 MCF	7	J	10	228	37E	10-12-92	P			24	3	37.0	1	427	427000
		Drinkard	4	60%									1		
		Tubb		40%									0		
February 8 to 14	13	L	10	228	37E	10-1-92	P			24	3	--	0	100	--

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.026 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *C.P. McKelvey*

C.P. McKelvey Sr. Clerk II

Printed name and title

11-10-92

(505) 394-2585

Date

Telephone No.

RECEIVED

JULY 6 1993

NOV 1993