STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GARREY CARRUTHERS

November 6, 1990

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Texaco Producing Inc. P.O. Box 730 Hobbs, NM 88240

Attn: L.W. Johnson

Re:

Reclassification of well

Baker "B" #13-L Sec. 10, T22S, R37E Tubb Oil and Gas Pool

Gentlemen:

Due to the recently submitted gas/oil ratio test for the above-referenced well, the well will be reclassified from oil to gas effective January 1, 1991, and the oil allowable cancelled that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 16, 1990.

If the well is to be reclassified from oil to gas, please submit the following:

- 1) C-102, acreage dedication plat for gas well proration unit
- 2) C-104 if gas transporter changes due to reclassification

3) Verify that gas well gas is separately metered.

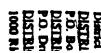
Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

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energy, minerals and maintai mesources repartment

Revised 1/1/89

OIL CONSERVATION DIVISION

142-2000

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410

GAS-OIL RATIO TEST

(See Rule 301, Rule 1116 & appropriate pool rules.)

Date	10-31-90	Printed name and title
		Engr
Telej	(505)	Engr. Asst.
Telephone No.	393-719	

Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer D.D. Ariesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Azlec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-116 Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS-OIL RATIO TEST

~-		Ī			Address	Operator
		Baker 'B'	LEASE NAME		P.O. Box 730	Nor Texaco Producing Inc
		13	8	WELL	Hobbs, New Mexico	Inc
		T	c		Me Me	
	•	10	9	5	Xico	
		22	-	뒁	1	
		37	Ð		88240	-
		10-29-90	TEST	DATE OF		Tubb Oil & Gas
		-	ST	aut.	TEST - (X)	1 &
			SIZE	CHOKE	3	Gas
			PRESS.	18 0	Scheduled	
	-		ABLE	DAILY		
		24	HOUR	100		
		0	991.5		Completton	
		37.0	2	PROD. DURING TEST		County Lea
			BBLS.	NG TEST	ø	m
		14	MCF.	2	Special X	
		14,000	CU.FT/8BL	G. 643-OF	M	

Instructions:

order that well can be assigned increased allowables when authorized by the Division. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in

complete to the best of my knowledge and belief.

I hereby certify that the above information is true and

Signature

TUK Jahr-son

Printed name and title

Engr. Asst.

11-12-90

(505) 393-7191 Telephone No.

Specific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Report casing pressure in lieu of tubing pressure for any well producing through casing

(See Rule 301, Rule 1116 & appropriate pool rules.)