

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
0 + 4 - NMOCD - Hobbs
1-Midland - Admin. Unit
1-File
1-Engr. - PJB
1-Foreman-CM
1-WIO - Arco
Midland

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Term or Lease Name	
Baker B	
9. Well No.	
13	
10. Field and Pool, or Wildcat	
Drinkard	
12. County	
Lea	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
OTHER ☐	OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☒
DEEPEN ☒	PLUG BACK ☒
DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator	
Getty Oil Company	
3. Address of Operator	
P. O. Box 730, Hobbs, New Mexico 88240	
4. Location of Well	

UNIT LETTER	L	LOCATED	1980	FEET FROM THE	South	LINE AND	990	FEET FROM
THE		West	LINE OF SEC. 10	TWP. 22-S	RGE. 37E	NMPM		

15. Date 10-17-80	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-17-80	11-15-80	1-12-81	3419' DF	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Rotary Tools
6540'	6450'		5188'-6540'	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
Drinkard - 6370 - 6424'		NO

26. Type Electric and Other Logs Run	27. Was Well Cored
Dresser - DIL - MSFL; CNL - FDC - FR caliper, Spectro Log, Cmt Bond Log w/GR Collar Locator	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	44.5	175	15-1/2	150	
9 5/8	36	2725	11-1/4	1000	
7	23	5200	8-1/4	350	
				250	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	4929	6540	250	----	2-3/8	6370	-----

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4 1/2" Liner - 1(.44") SPF-6476-89, 6492-96, 6500-04, 6510-15=30 Holes. Set CIPB @6460'; 10' CMT on Top. 1 (.33") SPF-6370-72, 6378-83, 6386-93, 6397-6400, 6406-10, 6412-14, 6422-24 = 32 Holes		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		6476-6515 2550 Gals. 15% NE, 45 Balls	
		6476-6515 (8 1/2") 15,000 Gals 2% KCL, 20,000# (20/40)	
		6370-6424 3000 Gals, 15% NE, 40 Balls (Sand)	
		16000 Gals Gel, 2% KCL, 7500# 60/40 Sand, 9500#	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-12-81		Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-28-81	24	----	→	1	363	----	363/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-----	-----	→	1	363	-----	35.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Dale R. Crockett	Area Superintendent	2/5/81