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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
1-Engineer-PJB
1-File

1-Arco, Box 1610, Midland, 79702
1-Foreman-CM

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR REMITTAL OF MONIES COLLECTED FOR SUCH PURPOSES.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
GETTY OIL COMPANY

Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 990 FEET FROM
West 10 TOWNSHIP 22-S RANGE 37-E N.M.P.M.
THE LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name

8. Form of Lease Name
BAKER "B"

9. Well No.
13

10. Field and Pool, or Wildcat
Drinkard

15. Elevation (Show whether D.F., K.T., C.R., etc.)
3419' D.F.

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WELL ON ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Deepen, Plugback, and add perfs. ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)

10-17-80 Rigged up Unit. Pulled rods, tubing and pump.

10-18-80 Laid down tubing. Left mud anchor in hole.

10-20 to 24-80 Drilled, milled and circulated hole clean from 3188-5238'. Ran 7" AD Packer and set @ 2805'. Tested casing to 1000#. OK. Pulled Packer.

10-25-80 Ran retainer. Set @ 4989'. Halliburton cemented perfs. 5045-5230' w/150 sxs. Class "C" Cement and 100 Sxs Neat. Displaced to 4889' w/2000#. Reversed out 4 sxs. on top of retainer. Pulled and warehoused tubing.

10-27-80 Laid down rods.

10-28-80 Rigged down Unit.

11-4-80 Rigged up X-pert @ 1:00 P.M. Installed BOP.

11-5-80 Ran bit and tagged retainer @ 4363'. Drilled 6-1/4" hole from 4363-6540; and

11-15-80 Reached TD @ 10:30 A.M. Circulated hole clean. Pulled 2-7/8" tubing, DC, and bit.

(OVER)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE AREA SUPERINTENDENT DATE 2-2-81

ORIG. SIGNED BY Jerry Sexton
REMOVED BY [Signature]

CONDITIONS OF APPROVAL, IF ANY

TITLE _____ DATE _____

FEB 5 1981

M (Rad. 2/13/81)

11-15-80 Rigged up Dresser Atlas; ran Dual Induction GR Focused Log 6538-5332'; CNL-FDC-GR Caliper 6540-5230'.
 11-18-80 Ran 6-1/8" Bit. Tagged @ 6540'. Circulated 2-1/2 hrs. Gas and oil. Pulled 80 Jts.
 11-19-80 Ran 40 Jts. (1610') K-55 8rd 4-1/2" 10.5# and set @ 6539'. Float collar @ 6503'. Liner hanger @ 4929' and 7" @ 5230'. Halliburton cementw/ 250 Sxs. Class "C" Cement w/3% HR-4, 2% CaCl. Plug down. Waiting on Cement.
 11-20-80 Waiting on cement. Waited 18 hrs. Pressured up to 12,000# for 30 Minutes-OK. Pulled tubing and liner setting tool. Ran 6-1/4" bit and drilled cement 3961' to 4269'. Liner @ 4929'.
 11-21-80 Drilled cement 4269-4929'. (Top of liner). Tested to 500#, OK. Pulled bit and ran 3-7/8" mill to 4825'.
 11-22-80 Drilled 5' and fell free. Ran mill to 6503'. Displaced hole with 2% KCl water. Pulled mill.
 11-24-80 Dresser ran Spectro Log from 6497-4000'; Cement Bond Log 6497-4900' with GR & Collar locator.
 12-1-30 Ran 3-1/2" Flat Bottom Mill; tagged cement @ 6503'.
 12-2-80 Drilled float collar @ 6503' and Cement. Ran mill to 6475'.
 12-3-80 Tagged with mill @ 6505'. Drilled cement 6505-30'. Circulated clean. Pulled 2-7/8" tubing. Laid down 3-1/8" DC and mill. Rigged up CRC. Perforated 4-1/2" Liner 1SPF (.44" Hole), 6476-89, 6492-96, 6500-04, 6510-15, = 30 Holes (39'). Ran 2-3/8" X 4-1/2 Baker Model R Packer; 202 Jts. (6346') of 2-7/8" tubing and set packer @ 6360'. Swabbed 3 hrs. 35 bbls. water w/trace of oil. Rigged up Dresser Titan; pressured back side to 500#. Acidized 6776-6515' w/2550 Gals. 15% NE Acid; 45 Ball Sealers; and flushed w/39 bbls. 2% KCl. Max. 3300#; Min. 1600#; AIR 3.5, ISIP Vacuum. Total load 101 Bbls. Did not ball out. Formation broke @ 3300#. Last set of balls increased pressure 1900 to 2900#. Broke back to 2200#. Swabbed 2 hrs. Recovered 9 bbls; 92 bbls. to recover. Ending fluid level 4500'.
 12-5-80 Bled off well. Swabbed 6 hrs; recovered 2 BO, 19 BW, 73 bbls left to recover. SI.
 12-7-80 SI 62 hrs; TP 340#.
 12-8-80 Titan treated perfs. (8-1/2" Csg.) 6476-6515' w/15,000 Gals. 2% KCl, 20,000# 20-40 Sand. Screened out @ 5800#. Screened out @ 5800#. Flushed w/15 bbls. Communication- load. Pulled 2-7/8" tubing. 189th Jt. Split. Ran 3-7/8" blade bit. Tagged sand @ 6415'. Cleaned out to 6470'.
 12-9-80 Cleaned out frac sand 6470 to 6530'. Laid down 2-7/8" tubing and ran 68 Jts. 2-3/8".
 12-10-80 Ran 207 Jts. (6451') 2-3/8" tubing and set @ 6488'. SN @ 6464'. Ran 2" X 1-1/2" X 12' pump.
 12-11-80 TD 6540; PBTD 6530'. RDMU. Set pump @ 6464'.
 12-24-80 POB 24 hrs 12 X 54, 2 BO; 3 BW; and 45 MCFG.
 12-25-80 PUMPING AND TESTING

(CONTINUED)