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NEW MEXICO OIL CONSERVATION COMMISSION

5-NMOCC-HOBBS
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1-BW, PROD CLK
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Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Baker B	
2. Name of Operator Getty Oil Company		9. Well No. 13	
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Tubb	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM		12. County Lea	
21. Elevations (Show whether DF, RT, etc.) 3419 DF		19. Proposed Depth 6540'	19A. Formation Tubb
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Pending	20. Rotary or C.T. Rotary
22. Approx. Date Work will start April 20, 1979			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15 1/2	13 3/8	44.5	175'	150	Circ.
11 1/4	9 5/8	36	2725'	1000	Circ.
8 1/4	7	23	5200	350	3000'
6 1/4	4 1/2 liner	9.5	6540	500	4950'

1. Rig up unit. Pull rods and pump. Install BOP. Pull tbq.
2. Pick up work string and 7" csg. scrapper. Clean out csg. and circulate.
3. Test csg. to 1000#. TIH with retainer and set 50' + above the Paddock perfs. Squeeze using 150 sxs Class "C" containing 5/10 of 1% Halad-9 and tail in with 100 sxs Class "C" neat cement. WOC. Drill out and test squeezed perfs. to 1000#.
4. Deepen with 6 1/4" bit to 6540'. Circulate clean.
5. Run logs.
6. Circulate clean. Pick up TIW liner hanger and 4 1/2" liner. Rotate and reciprocate liner before cementing using Class "C" cement. WOC.
7. Drill out to liner top. Clean inside liner.
8. Run logs.
9. Perf. Tubb, acidize, and swab.
10. Frac if necessary.
11. Return to production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOW-OUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date March 22, 1979

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE MAR 30 1979

CONDITIONS OF APPROVAL, IF ANY:

Production from the Tubb will not be authorized until approval is obtained for the non-standard production unit and simultaneous dedication.

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MAR 28 1979

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