NO, 34 CUPIER OFCEIVED		-			
DISTRIBUTION SANTA FE		IL CONSERVATION COMMISS	Eprin 2-104 Superso les Ola (-104 and C-1	
FILE U.S.G.S.		AND TRANSPORT OIL AND NATUR	Effective 1-1-65		
LAND OFFICE			AL GAJ		
. TRANSPORTER GAS	Aug 5 8 :	34 NM 60			
			1		
PROPATION OFFICE		CHANGE OPERAT	OR NAME FROM		
Humble OI	1 \$ Ketq (0.	HUMBLE OIL & RI	CORPORATION		
Beason's for filing (Check proper b	- Midland 1	Othe ELECTIVE AL	NUARY 1, 1973		
i tiew Wett	Change in Transporter si:	ry Gree Chamape Bt			
Percent Att n		sndenome	/		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AN	D LEASE				
Lease Mane	Well No. Foo	ol Mane, including Formation	Kind of Lease State, Federal or Fee		
Liocation		· ·	The W		
		Line and 990 Feet F			
Line of Section 10 ,	Township 22-8 Range	37-E, NMPM,	Lea	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	Address (Give address to which o	approved copy of this form is to	be sent)	
TEXAS N. MEX 1	OL Co.	Box 1510 - Mic	Hand Texas		
Name of Authorized Transporter of SKEILY OIL Warren Pa	Casinghead Gas 🔀 🛛 or Dry Gas 🗌 24 Con	Address (Give address to which of a 1135 - EUN	$\frac{1}{\sqrt{2}} \frac{1}{\sqrt{2}} \frac{1}{\sqrt{2}$	be sent)	
If well produces cil or liquids, aive location of tanks.	Unit Sec. Twp. Rge N 2 22-5 3		When 6-1-68		
		1-E Ves	EFFECTIVE JANUARY	31, 1977,	
COMPLETION DATA	Oil Well Gas We		- SKELLY OIL COMPAN	MPANY.	
Designate Type of Comple	tion - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date spuarea					
F'col	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
		AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	NT	
TEST DATA AND REQUEST OIL WELL		the after recovery of total volume of low us depth or be for full 24 hours)		eeed top alle	
i de finst New tol Hun To Tonks	Late of Test	Fronuging Letnon (Flow, pump, ,	zas lijt, etc.j		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Fred, During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
Testing Methol (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
CERTIFICATE OF COMPLE	ANCE		RVATION COMMISSION		
	nd regulations of the Oil Conserva d with and that the information gi	tion APPROVED	nu. Kunig	9	
	the best of my knowledge and be	HIVE BY	nu junig	an	
γ (i)		TITLE	" TITLE		
		If this is a request for	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepsa- well, this form runst be accompanied by a tabulation of the deviation		
1 / mit 1.1=	(admine)	tests taken on the well in	accordance with RULE 111.		
Unit 11990		able on new and recomplet	All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner		
0-1-0	(Date)	well name or number, or tran	, III, and VI only for change isporter, or other such change must be filled for each rea-	of condition	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.