	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C -104 Supersedes Old C-104 and C-114
	FILE U.S.G.S.		AND	Effective 1-1-65
	LAND OFFICE			
	IRANSPORTER GAS	-	dep• d 21 111 '67	
1.	OPERATOR PRORATION OFFICE		•	
	HUMBLE OIL & REFINING COMPANY			
	P. O. Eox 1600, Midland, Texas 79701			
	Reason(s) for filing (Check proper bost) Hew Well	c) Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry G	Formation of Pace	dock (San Angelo) Unit
	If change of ownership give name and address of previous owner		111	New Medica 88240
11.	DESCRIPTION OF WELL AND		ume, Including Formation	
e	Paddock (San Ang		Paddock	Kind of Leuse State, Foieral of Fee
	Unit Letter;	180 Feet From The5Li	ne and Feet From '	The W
	Line of Section 10, To	wnship 22-5 Range	37-E, NMPM,	Lea County
1.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	45	
	Name Ciffutherized Transporter of Dil	X or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
	Name of Authorized Transporter of Ga	singhead Cas X or Dry Gas	Address (Give address to which approx	yed copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	in the Marca
7.	f this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Dute Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Ferforations	 		Depth Casing Shoe
-	TUBING, CASING, AND CEMENTING RECORD			
•	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
· .	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	!, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Frod. During Test	Oil-Bbls.	Water - Bbl s.	Gas-MCF
Į			•	
r	GAS WELL			•
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. (CERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION COMMISSION	
I	hereby certify that the rules and re commission have been complied w	egulations of the Oil Conservation	APPROVED	, 19
a	bove is true and complete to the	best of my knowledge and belief.	BY	
	ううう		TITLE	
-	R. J. Burn	R. L. Berry	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
-	(Signo	//		
-	8-3/47 (Till			
	0 01			