

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	XX	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

July 14, 1950

Hobbs, New Mexico

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Skelly Oil Company

A.B. Baker

Well No. 13

in the

NW/4 SW/4

of Sec. 10

T. 22S

R37E

N. M. P. M.

Paddock

Field Lea

County.

The dates of this work were as follows: 19 June, 1950 to June 30, 1950

Notice of intention to do the work was (was not) submitted on Form C-102 on May 24, 1950

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Commenced pulling tubing June 19, 1950. Ran sand pump June 21 and cleaned out lime deposit to T.D. 5230. Loaded hole w/oil and perforated 7" casing 5100' to 5150' w/Lane Wells bullets with total of 250 shots. After perforating 7 casing, ran 2" tubing to 5208 w/perf. 5205-08, packer set at 5166, side door choke 5154. Swabbed and tested upper perforated interval, natural, 37 barrels oil in eight hours. June 28, swabbed and flowed total of 116 barrels fluid out 6" water in 22 hours. June 29, loaded hole w/oil and acidized through casing perf. 5100' to 5150' w/1000 gal. Tested 165 barrels fluid cut 10% water/day. (Cont. on reverse side)

Witnessed by Robert Calhoun Skelly Oil Company District Foreman

Subscribed and sworn before me this

14th day of July, 1950

[Signature]

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Charles M. Heard

Name

District Engineer

Position

Skelly Oil Company

Representing

Company or Operator

Drawer "D" Hobbs, New Mexico

Address

My commission expires Aug 19, 1952

Remarks:

APPROVED

JUL 14 1950

Notary Public

Title

Continued testing upper perforations and on July 10, raised packer 92'
; re-set at 5072 and tested production simultaneously from perf. 5100 to 5150 and
5210 to 5230. Took gas-oil ratio test July 11, 1950, well testing 68.9 bbl.s oil
and 6.2 barrels water/24 hours with OOR 1230/1, flowing on 13/64" choke.