

DISTRICT I

OIL CONSERVATION DIVISION

WELL APINO

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

3002510194

5. Indicate Type of Lease

STATE

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

BAKER -B-

8. Well No.

14

9. Pool Name or Wildcat

EUNICE SAN ANDRES SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter M : 330 Feet From The SOUTH Line and 510 Feet From The WEST Line
Section 10 Township 22S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3408'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

RECOMPLETE IN SAN ANDRES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-02-01: MIRU. LD RDS & PMP.

3-05-01: TIH W/BIT & CSG SCRAPER TO 1490'.

3-06-01: TIH W/BIT & CSG SCRAPER TO 4890'. TIH W/CIBP & SET @ 4850'. TIH W/CMT BAILER & DUMP 35' ON CIBP. NEW PBTD @ 4815'. TIH W/TBG OPEN ENDED TO 4711'. CIRC HLE W/120 BBLs 2% KCL WTR. PRESS TEST CSG TO 600# & CHART FOR 30 MINS.

3-07-01: TIH W/CNL/GR/CCL & LOG 5 1/2" CSG FR 4800-2800'. TIH & RAN CBL FR 4800-SURF.

3-09-01: TIH W/PERF GUN & PERF 3898-3908,3916-20,3930-32,3938-42,3950-58,3962-70,3978-80,3982-90. TIH W/PKR & SN ON TBG. LEFT PKR SWINGING @ 3812'.

3-12-01: LOWER PKR TO 3995'. SPOT 2 BBLs 15% NEFE HCL ACR PERFS 3898-3990'. PULL UP & SET PKR @ 3812'. ACIDIZE SAN ANDRES PERFS 3898-3990 W/5000 GALs 15% NEFE HCL. RU SWAB. FL @ 500'. END FL @ 1500'. KICKED OFF FLOWLINE.

3-13-01: KILL WELL W/40 BBLs 2% KCL WTR. REL PKR. TIH W/PKR, SN, TBG. NDBOP. NUWH. CIRC CSG W/75 BBLs PKR FLUID. SET PKR @ 3852'. 45' ABOVE TOP PERF. TEST CSG & PKR TO 500#-OK. INSTL 5000# GATE VALVE ON TBG.

3-14-01: TIH W/RDS. RU SWAB. FL @ 500'. END FL @ 1500'. LEFT FLOWING TO BATTERY ON 16/64 CHOKE.

3-15-01: RIG DOWN. FLOWING TO BATTERY.

3-19-01: ON 24 HR OPT. FLOWING 16 BO, 80 BW, & 119 MCF. SAN ANDRES PERFS 3898-3990'

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 3/23/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

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