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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCC-HOBBS 1-BB, OFC TECH
1-R. J. STARRAK-TULSA 1-BH, FIELD CLK
1-A. B. CARY-MIDLAND 1-FILE
1-PJB, ENGR. 1-ARCO, MIDLAND

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Baker B

2. Name of Operator
Getty Oil Company

9. Well No.
14

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Blinebry

4. Location of Well
UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE OF SEC. 10 TWP. 22-S RGE. 37-E NMPM

12. County
Lea

15. Date ~~3000~~ W/O 1-16-80 18. Date T.D. Reached - 17. Date Compl. (Ready to Prod.) 3-15-80 18. Elevations (DF, RKB, RT, GR, etc.) 3408' GL

19. Elev. Casinghead
-

20. Total Depth 7589' 21. Plug Back T.D. 5890' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry
5687-5790', 1 spf, 22 (.41") holes; 5420-5685, 1 spf, 54 (.50") holes

25. Was Directional Survey Made
-

26. Type Electric and Other Logs Run
Cement Bond Log. Tracer Log

27. Was Well Cored
-

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		159	17	105	
8 5/8		2800	11 1/4	800	
5 1/2		7545	7 3/8	740	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5851	-

31. Perforation Record (Interval, size and number)
5687-5790', 1 spf, 22 (.41") holes
5420-5685', 1 spf, 54 (.50") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5687-5790 2000 gals. 15% MSR, 33 ball sealers.
5420-5685 3000 gals. 15% MSR, 105 ball sealers, 56,000 gals. 2% KCl X-Linked gel, 60,000# 20/40 sand, 600# rock salt, and 400# benzoic flakes.

33. PRODUCTION
Date First Production 2-23-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2 x 1 1/4 x 12 Well Status (Prod. or Shut-in) Producing
Date of Test 3-21-80 Hours Tested 24 Choke Size - Prod'n. For Test Period 12 Oil - Bbl. 165 Gas - MCF 37 Water - Bbl. 13750/1 Gas - Oil Ratio
Flow Tubing Press. - Casing Pressure - Calculated 24-Hour Rate - Oil - Bbl. - Gas - MCF - Water - Bbl. - Oil Gravity - API (Corr.) 35.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments
-

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Dale R. Crockett TITLE Area Superintendent DATE 3/27/80

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MAR 28 '80

OIL CONSERVATION DIV.