Description	NO. OF COPIES RECEIVED]					Form C		
REW MEXICO OUT, CONSERVATION COMMISSION 1-B, DATE COMPLETION OR RECORDETION OR RECORD TABLE 1-B, JERRARY CHILD AND 1-R, D. CARY-HIDLAND 1-PUB, FINGR. 2. None of prome Getty Oil Company 1. None of prome Getty Oil Company 1. None of prome Getty Oil Company 1. Learn of Learn Nonine 1. None of prome Getty Oil Company 1. Learn of prome The completion of the prometer of the prom	DISTRIBUTION								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG S. DUTCH G. Gig Lesis No.	SANTA FE		NEW ME	עורם חון כחמי	FRVATION	COMMISSION	- 1	~ ~ ~	
LAND OF FICE	FILE								
LAND OF FICE LARD	U.S.G.S.	1 1 1			and the second s		5. State Oil	& Gas Lease No.	
1-A. B. CARY-MIDIAND 1-FILE 1-APCO, MIDIAND 1-APCO, MIDIAN	LAND OFFICE								
Learn Lear	OPERATOR	1 1 1							
Description Second Secon									
Secretary Secr	IG. TYPE OF WELL	_				•	7. Unit Agr	eement Name	
Service of Cypestice of Cypestic of Cyp			GAS WELL	DRY	ОТНЕЯ		8. Farm or	Leuse Name	
3, Note of Coperator 14 16 16 16 16 16 16 16	NEW WORK		PLUG	DIFF. [X]			l l	}	
14 1.6 Feld and Pool, or Wildow Blinebry 10. Cook 10. Feld and Pool, or Wildow Blinebry 10. Cook 10. Feld and Pool, or Wildow Blinebry 10. Feld and Pool Blinebry 10.		DEEPEN	BACK L	I RESVR.	OTHER		,		
P. O. BOX 730, Hobbs, NM 88240 P. O. BOX 7589 P. O. BOX 730, Hobbs, NM 88240 P. O. BOX 7589 P. O. BOX 730, Hobbs, NM 88240 P. O. BOX 7589 P. O. BOX 7589		14							
A. LOCATION SACKS CEMENT SOUTH LINE ALLO STOCK SOUTH SOU	3. Address of Operator			· · ·			1	*	
West	P. O. Box 730	, Hobbs, 1	NM 8 8240				Bline	ory	
Nest 10 10 10 10 10 10 10 1	4. Location of Well								
Nest 10 10 10 10 10 10 10 1	.,	3	20	Courti	h	510			
West Continue 10 West 10 West 22-5 Section 17, Date Compl. (Renort to Prod.) 18, Date 200008 W/O 19, Date 71.0, leached 17, Date Compl. (Renort to Prod.) 19, Eleve, Combinational District Production 1-16-80 3-15-80	UNIT LETTER	LOCATED	FEET FROM	THE BOUL	LINE AND	TTO PEET	FROM 13 COUNTY	<i></i>	
15. Date Comp.t. (Ready to Prod.) 12. Date Comp.t. (Ready to Prod.) 1-16-80 3-15-80 3-					11111N		/// 12. GORIU.		
1-16-80	THE LINE OF SEC.	TWI	P. RGE.	NMPM Trel (Ready to Pi	rod 1 18 F	Tievations (DE RAR.		Elev. Cashinahead	
25	1							_	
24. Production Record (Interval, size and number) 25. Vas Directional Surve 27. Vas Well Cored 27. Vas Well Cored 27. Vas Well Cored 27. Vas Well Cored 28.	20. Total Depth	21, Plug	Back T.D.	22. If Multiple	Compl., Ho	w 23. Intervals	Rotary Tools	Cable Tools	
24. Producing Interval(a), of this completion — Top, Bottom, Name Blinebory 1 spf, 22 (.41") holes; 5420-5685, 1 spf, 54 (.50") holes 27. Was Well Cored 27. Was Well Cored 28. CASING RECORD (Report all strings set in well) 28. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8 159 17 1.05 3.8 5/8 2800 11 1/4 800 3.0 TUBING RECORD 30. TUBING RECORD 31. TUBING RECORD 32. ACID, SHOT, FRACTURE, CEMENT SOUREZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5687-5790' , 1 spf, 22 (.41") holes 5420-5685' , 1 spf, 54 (.50") holes 5420-5685 300 gals 158 MSR, 33 ball sealers 56,000 gals 158 MSR, 105 ball sealers 158 MSR, 105 ball	7589'	5	890'	Many		Drilled By	-	_	
Blinebry 5687-5790', 1 spf, 22 (.41") holes; 5420-5685, 1 spf, 54 (.50") holes -26, Type Electric and Other Logs Run Cement Bond Log. Tracer Log 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8 8 5/8 2800 11 1/4 800 5 1/2 7545 7 3/8 7 740 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8 5851 - 31. Perforation Record (Interval. size and number) 5687-5790', 1 spf, 22 (.41") holes 5687-5790 2000 gals. 15% MSR, 33 ball Sealers 5420-5685', 1 spf, 54 (.50") holes 5420-5685' 3000 gals. 15% MSR, 105 ball Sealers Seal				lame					
27, Was Well Cored 27, Was Well Cored 27, Was Well Cored 28, Was Well Cored 28, Was Well Cored 29, Was Well Cored 28, Was	Blinebry							Maga	
27, Was Well Cored 27, Was Well Cored 27, Was Well Cored 28, Was Well Cored 28, Was Well Cored 29, Was Well Cored 28, Was	5687-5790', 1	spf, 22	(.41") holes	5420-568	5, 1 spf	, 54 (.50") h	noles	<u></u>	
CASING SIZE	26. Type Electric and Other	Logs Run					27.	Was Well Cored	
CASING SIZE	Cement Bond I	og. Trac					L	-	
13 3/8 1.59 17 105 1	28.							1,1,0,1,1,5,0,1,1,5,0	
R 5/8 2800 11 1/4 800	•	WEIGHT LB./						AMOUNT PULLED	
Size TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET									
29. LINER RECORD 30. TUBING RECORD									
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8 5851 - 31. Perforation Record (Interval, size and number) 5687-5790', 1 spf, 22 (.41") holes 5687-5790', 1 spf, 22 (.41") holes 5420-5685', 1 spf, 54 (.50") holes 5420-5685', 1 spf, 54 (.50") holes 5420-5685 3000 gals. 15% MSR, 33 ball sealers. 5420-5685 3000 gals. 15% MSR, 105 ball sealers. 5420-5685 3000 gals2% KCl X-Linked gel, sealers, 56,000 gals2% KCl X-Linked gel, sealers, 60,000 gals2% KCl X-Linked gel, sealer	3 1/2								
2 3/8 5851	29.	LII	NER RECORD			30.	TUBING REC	CORD	
31. Perforation Record (Interval, size and number) 5687-5790', 1 spf, 22 (.41") holes 5420-5685', 1 spf, 54 (.50") holes 5420-5685', 2 spf, 54 (.50") holes 5420-5685', 3000 gals. 15% MSR, 105 ball sealers. 5420-5685', 3000 gals. 15% MSR, 30 ball sealers. 5420-5685', 3000 gals. 15% MSR, 105 bal	SIZE	TOP	воттом s	ACKS CEMENT	SCREEN		DEPTH SET	PACKER SET	
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Sealers Seal									
5420-5685', 1 spf, 54 (.50") holes 5420-5685 Sealers, 56,000 gals. 28 KCl X-Linked gel, sealers, 56,000 gals.								, Por, 33 pari	
sealers, 56,000 gals. 28 KCl X-Linked gel, PRODUCTION, 000# 20/40 sand, 600# rock salt, and 400# Production Method (Flouing, gas lift, pumping - Size and type pump) Pump - 2 x l 1/4 x 12 Date of Test 3-21-30 Production Method (Flouing, gas lift, pumping - Size and type pump) Producing Prod	5420-5685' 1 spf. 54 (.50") holes 5420-5685 3000							MSR, 105 ball	
Pump - 2 x 1 1/4 x 12 Date of Test 3-21-80 Pump - 2 x 1 1/4 x 12 Date of Test 3-21-80 Producing Producing	3420 3003 ,	E DPI, 34	(.50) 1.020.		seale	ers, 56,000 q	als. 2% KCl	X-Linked gel	
Pump - 2 x 1 1/4 x 12 Date of Test 3-21-80 Pump - 2 x 1 1/4 x 12 Date of Test 3-21-80 Producing Producing	33.			PROD	UCTION O	00# 20/40 sań	d, 600# rock	salt, and 400#	
Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 12 165 37 13750/1 Flow. Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Rate Hour Rate - Test Witnessed By Sold Sold, used for fuel, vented, etc.) Test Witnessed By 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				ig, gas tije, pamp	ing - Size ar	nd type pump)	1		
3-21-80 24.									
Flow. Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Hour Rate Bol. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 35,5 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 35. List of Attachments	1		Choke Size			1	1		
Hour Rate Hour Rate Test Witnessed By Sold 35, List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			Calculated 24	OII Bbl					
Sold 35. List of Attachments — 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Flow. Tubing Press.	.asing Pressure —		- OII BBI:		-	-	·	
35. List of Attachments — 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	34. Disposition of Gas (Sol	ld, used for fuel	l, vented, etc.)				Test Witnessed		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Sold						<u> </u>	ومواد موالا معاملية القرار ومعروب والمعروب والمواجعة والمواجعة والمواجعة والمواجعة والمواجعة والمواجعة والمواجعة	
$\mathcal{M} = \mathcal{M}$	35. List of Attachments								
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SIGNED Dale R. Crockett Area Superintendent DATE 3/27/80	30. I hereby certify that the	e injormation st	nown on ooth staes (oj ints jorm is tru	к ант сотре	Te w the ocar of my		· ·	
SIGNED Dale R. Crockett	1	011 22	Chol		Area Sup	erintendent		3/27/80	
	SIGNED Dale	R. Crocke	et .	TITLE			DATE		

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OIL CONSERVATION DIV.