

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-Hobbs 1-BH-Field Clk.  
1-R.J. Starrak-Tulsa 1-File  
1-A.B. Cary-Midland 1-CM-Foreman  
1-PB-Engr 1-ARCO-Midland

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT - "C" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER-  
2. Name of Operator  
Getty Oil Company  
3. Address of Operator  
P. O. Box 730, Hobbs, New Mexico 88240  
4. Location of Well  
UNIT LETTER M 330 FEET FROM THE South LINE AND 510 FEET FROM  
THE West LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name

8. Form or Lease Name

Baker "B"

9. Well No.

#14

10. Field and Pool, or Wildcat

Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)

3408' GL

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☒ Unsuccessful attempt to recomplete in

Drinkard

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(ATTACHMENT)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Date R. Crockett TITLE Area Superintendent

DATE 7/27/79

Orig. Signed by

Jerry Sexton

Dist. 1, Supv.

APPROVED BY

DATE AUG 3 1979

CONDITIONS OF APPROVAL, IF ANY:

Expires 8/3/80 (Expires 10/1/76 2<sup>nd</sup>) 3/31/80

Baker "B" Well #14

- 5-29-79 TD-7589'. PB-5200'. Squeeze pad and recompleat Drinkard.  
13-7/8" at 159', 8-5/8" @ 2800', 5-1/2" at 7545', open hole  
7589', perfs. 5093-5131', Ellenburger perfs. 7460-78', and N  
plug 5200"/ Rigged up DA&S. Pulled rods and 2-3/8" tbg.
- 5-30-79 Ran 4-3/4" bit, scraper, & 2-7/8 " tbg. to 5135'. Pulled bit.  
Ran 5 1/2" cement retainer and set at 5024'. Csg. leak 2 BPM,  
250#. Howco cemented with 100 sxs Class "C", plus .5% Halad 9,  
100 sxs Class "C" Neat. Displaced 5024', 2200-3000#. Pulled tbg.
- 5-31-79 Ran 4-3/4" bit. Tagged cement stringer 4891'. Circ. to 4921'.
- 6-1-79 Pulled bit. Ran 5 1/2" pkr. and set at 4336'. Hole in csg.  
4586-4616'. Howco cmt. with 750 sxs Lite Wate, 15# salt, 200  
sxs Class "C" & 2% CaCl. Displaced to 4500'. Circ. 150 sxs.  
Pulled tbg. & pkr.
- 6-4-79 Ran 4-3/4" bit. Drilled cement 4548-4628'. Tested 1500#. O. K.  
Ran bit 4921'. Drilled cement 5024'. Drilled retainer 5024'.  
Circ. clean.
- 6-5-79 Drilled cement 5086-5148'. Wash sand 5148-5200'. Tested csg.  
500#. O.K. Drilled "N" plug 5200-03'. Ran bit 6789'.
- 6-6-79 200# CP. Ellenburger perfs., 7460-78', would not bleed. Pumped  
50 bbls. brine - killed well. Rigged up Dresser Atlas and ran  
GR-Corr. Collar Log 6800-6000'. Ran 5-1/2" Dresser Charger CIBP  
and set at 6600'. Ran 3-1/2" OD Select Fire Jumbo Jet Decent.  
gun, perf. 5-1/2" csg. 1 spf, .34" hole, 6408, 10, 12, 15, 17,  
19, 22, 24, 26, 30, 32, 35, 37, 41, 43, 48, 50, 52, 54, 56, 58,  
61, 64, 67, 70, 72 (26 holes). Ran 2-7/8 x 5-1/2" Baker Model  
"R" Double Grip pkr. on 207 jts. (6459') 2-7/8" with pkr.  
swinging at 6472'. By Halliburton, loaded csg. with 145 bbls.  
2% KCL water. Spotted 100 gals. 15% NE acid over perfs. 6472-  
6408'. Pulled 4 jts. 2-7/8". Set pkr. at 6343'. Pressured  
backside to 500#. Halliburton pumped total of 2500 gals. 15%  
NE acid and 36-7/8" RCN ball sealers down 2-7/8" tbg. into  
perfs. Broke at 3000#. Flushed with 40 bbls. 2% KCL. Max. press.  
4000#, min. 600#, AIR 3000#, avg. inj. 4 BPM. Good ball action.  
Balled out at 4000#. ISIP vacuum. 137 bbls. load to recover.  
Compl. at 6:35 p.m. Rigged up swab. Got to 2000'. Shut in 22 hrs.,  
TP-0#.
- 6-7-79 Swab level 4800'. 3 runs, 12 bbls. load water. Howco frac'd perfs.,  
6408-6472', with 42,000 gals. Versagel 1400, 52,000# 20-40 sand,  
and 12 ball sealers - 2 stages. Flushed 40 bbls. Max. 5500#. Min.  
5100#. Rate 20 bbls. ISIP 2750#, 15 min. 2180#. Load 1000 bbls. 19  
hr. TP Vacuum

RECEIVED  
AUG 2 1979  
O.C.D. HOBBS, OFFICE