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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-MYM, ENGR.

1-CM, FOREMAN
1-BW, PROD CLK
1-BH, FIELD CLK
1-FILE

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>			
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Baker B	
2. Name of Operator		9. Well No.	
Getty Oil Company		14	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 730, Hobbs, New Mexico 88240		Drinkard	
4. Location of Well		12. County	
UNIT LETTER <u>M</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM		Lea	
19. Proposed Depth		19A. Formation	
PBTD-6600'		Drinkard	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
3418 DF		Pending	
21B. Drilling Contractor		22. Approx. Date Work will start	
Pending		Pending W.I. Approval	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17	13 3/8	45	159	105	Circ.
11 1/4	8 5/8	28	2800	800	Circ.
7 3/8	5 1/2	17	7545	740	Circ.

1. Move in and rig up pulling unit. Pull rods and pump. Install BOP and pull tubing.
2. Trip in hole with retainer and set at 5025' +. Squeeze Paddock perfs. 5093-5131' with 100 sxs Class "C" cement containing 5/10 of fluid loss additive and tail in with 100 sxs Class "C" neat cement.
3. Drill out to above the Model "N" at 5200'. Test squeezed perfs. to 1500#.
4. Drill out Model "N" BP at 5200'. Circulate hole clean to 7450'. (Retainer at 7495'.)
5. Pick up and set CIBP at 6600'.
6. Load hole and run cement bond log 6600'-2000'.
7. Perforate 1 spf, 6408-72', 26 holes.
8. Swab test new perfs.
9. If dry, acidize.
10. Frac if necessary.
11. Return to production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date 3-27-79
(This space for State Use)

APPROVED BY John W. Runyon TITLE Geologist DATE APR 2 1979
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 20 1968