4Form C-1041 Ravised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLES OF FICE DCC.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which from C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed guring calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Hobbs, New Mex	160	February	18, 1960
T AD	t Ntb:	FRV DI	FOUTEST	INC AN ATTO	14/4 DZ E E E	(Place)			(Date)
Skel	ly 011	Comp	EQUESI	ING AN ALLO	WABLE FO	R A WELL KNOW	VN AS:		
						, Well No			
M	W	Sec.	10	T 22-8	R 37-E	, NMPM.,	Paddook		.
<u>L</u>	01			County. Dat	e Spudded.	rt. 28, 1949	Date Drilling	Completed]	Dec. 20, 19/
	lease inc			Elevation	tre. Ni	Total Dep	th 7590-1/2	PBTD_	52001
D	С	В	A	Top Oil/Gas P	ay 50931	Name of P	rod. Form.	<u> </u>	
				PRODUCING INT	ERVAL -				
_	100	_	 	Perforations_	5093-	-50981, 5104-51	11' and 51	20-5131	
E	F	G.		Open Hole	****	Depth Casing Sh	oe 75451	Depth Tubina	51651
	Secti	pa 10		OIL WELL TEST				rabing	
L	K	J	I						Choke
						bbls.oil,			
1	N	0	P	Test After Ac	id or Fractur	Treatment (after re	covery of volum	ne of oil equa	l to volume of
	i			load oil used)	bibi	ols.oil, <u>50</u> bb	ls water in Z	hrs,	min. Size
124				GAS WELL TEST	-				
ו יט	SL &	510' F	WL	- Natural Prod.	Test:	MCF/Day; }	lours flowed	Chaka S	i -o
dng ,	Casing a	nd Cemer	ting Reco	•		pack pressure, etc.):			
Size	F	feet	Sax			: Treatment:			
		14				of Testing:		/ Day, Hours 1	Towed
-3/8]	1591	150		ine cired	or restring.			
-5/8	28	100	800	Acid or Fractu	re Treatment	(Give amounts of mate	rials used, su	ch as acid, w	ater, oil, and
	1 -	+		sand): Acidi	zed W/500	gale. Mud Acid	& Fractur	ed W/20,0	00 gals, oi
-1/2	× 75	1451	740	Casing Press.	Tubing Press.	Date first new oil run to tank	s February	10, 1960	20,000#
	1					ll Pipe Line Co			
<u> </u>	51	5165'		i		lly Oil Company			· · · · · · · · · · · · · · · · · · ·
arks:	Wel	l pun	ped 35	·		. water in 24 h			
				11	4,5		e e e	7716	N. L.
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	•••••••	•		•••••	•••••••••••		***************************************	••••	••••••
		tify that	t the info	rmation given al	oove is true	and complete to the b		•	
roved	L				, 19	Skelly 0	11 Company	· · · · · · · · · · · · · · · · · · ·	
					•	0.5	(Company or O	perator)	
•	OIL CO	NSER	ATION	COMMISSION	19	Ву:	None		
/	1	بر	1/1/	e dome ed			(Signatur	· ,	
S.f.	£ 1		\mathcal{O}/\mathcal{O}	JULA	***********	* * * * * * * * * * * * * * * * * * *	Supt. munications r	emedina wali	L to:
·	••••••	•••••	<u> </u>					•	
			i/			Name. Skell	y Oil Comp	ANY	
						Allen Boy 2	A - Hobba	New Marris	