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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Baker "B"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 15
4. Location of Well UNIT LETTER J 1830 FEET FROM THE South LINE AND 2130 FEET FROM East THE 10 LINE, SECTION 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3397' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Acidize Blinebry perforations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 12-17-73.
- Treated Blinebry perforations 5384-5726' with 4000 gallons of Dowell DAD acid, 4000 gallons of XW-46, and 350# of benzoic acid flakes, in 4 stages.
- Recovered load and treating fluid.
- Returned well to production 12-23-73, flowing 5 barrels of oil, 4 barrels of water, and 2054 MCFGPD, producing from Blinebry perforations 5384-5726'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) D. R. Crow	TITLE Lead Clerk	DATE 1-4-74
APPROVED BY (Signature) Joe D. [unclear]	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		