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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

APR 7 1955

Name of Company Shelly Oil Company		Address Box 32 - Hobbs, New Mexico			
Lease Baker "B"	Well No. 15	Unit Letter "J"	Section 10	Township 22-S	Range 37-E
Date Work Performed Feb. 11-14, March 7 thru 14	Pool Blinberry & Tubbs Gas			County Log	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Repaired Model "D" Production Packer leak

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Moved in and rigged up pulling unit.
- Killed both zones of well with salt water.
- Pulled short string of tubing (Blinberry Zone)
- Pulled long string of tubing (Tubb zone) with tubing seal receptacle.
- Repaired tubing Seal Receptacle.
- Ran long string of tubing (Tubb Zone) with tubing Seal Receptacle and latched into Baker Model "D" Production Packer at 5660'.
- Tested long string of tubing (Tubb Zone) with 6,000# and had no pressure loss. Pulled tubing.
- Ran tubing with "RTTS" Packer and tested Baker Model "D" Production Packer with 4,000#. Packer held OK.
- Ran short string of tubing (Blinberry Zone)
- Swabbed and flowed both zones to clean up.
- Flow both zones to test
- Return both zones to production.

NOTE: A new packer leakage test will be submitted in the immediate future on this well.

Witnessed by Mr. R. L. Calhoun	Position Area Foreman	Company Shelly Oil Company
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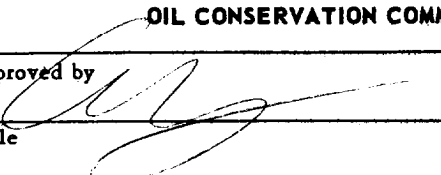
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name (ORIGINAL) H. E. Aab		
Title	Position Dist. Supt.		
Date	Company Shelly Oil Company		