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packor leakage tests in Northwest New Mexico SOUTH	EAST NEW MEXICO PA	ACKER LEAKAGE TE:					
Operator	{Lea:	se		Well			
Brolly Of Conserve		Jainer Will		No. 15			
Location Unit Sec of Well	Twp	Rge	County				
Name of Reservoir or Poo	Type of Prod (Oil or Gas)	Method of Proc Flow, Art Lift		Choke Siz			
Upper Compl				5/8 4			
Lower	Gree	Det	The.	8/19			
	FLOW TEST	F NO. 1					
Both zones shut-in at (hour, date):	M Ostohan 1. 10					
Well opened at (hour, date):		1060	Upper Completio	Lowe r n Completi			
Indicate by (X) the zone produc				· -			
Pressure at beginning of test	- ·			1430			
Stabilized? (Yes or No)							
Maximum pressure during test				1430			
Minimum pressure during test				1090			
Pressure at conclusion of test				1170			
Pressure change during test (Maxi							
Was pressure change an increase o							
		,					
Well closed at (hour, date): Oil Production During Test:bbls; Grav	Gas Pro	Total 7 1969 Product oduction	ion 2 hre	52, 595			
Oil Production	Gas Pro	Total 7 1969 Product oduction	lime On Lion the here				
Oil Production During Test:bbls; Grav	Gas Pro	Total 7 1969 Product oduction	lime On Lion the here				
Oil Production During Test:bbls; Grav	Gas Pro	Total T Product duction Test	ion 24 hre	52, 595			
Oil Production During Test:bbls; Grav	Gas Pro Gas Pro 71 degreet During FLOW TEST	Total T Product oduction Test NO. 2	lime On Lion the here	52, 595 Lower			
Oil Production During Test:bbls; Grav Remarks	FLOW TEST	Total T Product oduction Test NO. 2	Line On Lion <u>24 hrea</u> MCF; GOR Upper Completion	Lower Completi			
Oil Production During Test:bbls; Grav Remarks Tubbe side Well opened at (hour, date):	FLOW TEST	Total T Product duction Test NO. 2	Time On Jion <u><u>H</u> hree MCF; GOR Upper Completion</u>	Lower Completi			
Oil Production During Test:bbls; Grav Remarks Table side Well opened at (hour, date): Indicate by (X) the zone produ	Gas Pro Gas Pro During FLOW TEST 9:00 All Optober 4 ucing.	Total T Product oduction Test NO. 2	Time On JionMCF; GOR Upper Completion	Lower Completi			
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Oil Production During Test:bbls; Grav Remarksbbl signary Nell opened at (hour, date): Indicate by (X) the zone production Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure at conclusion of test Pressure change during test (Maxim Nas pressure change an increase of Nell closed at (hour, date)	Gas Pro Gas Pro During FLOW TEST 9:00 AN Original ucing. mum minus Minimum) r a decrease? Gas Prod	Total T Production Test NO. 2 1962 Total ti Total ti Producti uction	Time On Jion	52, 595 Lower Completi 			
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MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

SUDTHEAST NEW MEXICO PACKER LARKAGE TEST INSTRUCTIONS 1. A packer leakage test shall be commenced on such multiply domineted well within seven days after actual completion of the well, and minually thereafter as prescribed by the order authorizing the miltiple completion. Such tests shall also be commenced on all multiple completions within siven dary following recompletion and/or chemical or fracture treatment and when-two ing recompletion and/or chemical or fracture treatment and when-two ing recompletion and/or chemical or fracture treatment and when-two ing recompletion and/or chemical or fracture treatment and when-two ing necessary of the sense of the sense of the commence two ing the subjected or when requested by the Commence. 3. At least 72 hours prior to the commencement of a sever leakage test. the operator shall notify the Commission in working of the sever inter the test is to be commenced. Offset operators shall also be taken at any time that test is to be commenced. Offset operators shall also the sever inter the shut-in until the well-head pressure is each which have send the sever shut-in until the well-head pressure is each which are not in a minute shut-in more thereafter, provided however that they perfore the main shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dust rune ofter shall be produced at the normal rate of production while the other zone remains shut the Such test shall be continued until the flowing weights the first of a minimum of the bound the second to remain a some stabilized and for a minimum of the bound the entries provide the means that the flow test need not continue for more that he contained

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