

Operator Skelly Oil Company			Lease Baker "B"		Well HOBBS OFFICE, OCC 15	
Location of Well	Unit J	Sec 10	Twp 22-s	Rge 37-e	County 1959 AUG 31 PM 3:08	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	1959 AUG 31 PM 3:08 Tbg or Csg	Choke Size
Upper Compl	Hlinebry		Gas	Flow	Tbg.	32/64"
Lower Compl	Tabb		Gas	Flow	Tbg.	32/64"

FLOW TEST NO. 1

Both zones shut-in at (hour, date) August 23, 1959 @ 10:00 AM

Well opened at (hour, date): <u>August 24, 1959 @ 10:00 AM</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>Tabb</u>	<u>Hlinebry</u>
Pressure at beginning of test.....	<u>1330</u>	<u>1395</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>1595</u>	<u>1510</u>
Minimum pressure during test.....	<u>1580</u>	<u>1270</u>
Pressure at conclusion of test.....	<u>1595</u>	<u>1380</u>
Pressure change during test (Maximum minus Minimum).....	<u>15</u>	<u>240</u>
Was pressure change an increase or a decrease?.....		<u>Decrease</u>
Well closed at (hour, date): <u>August 25, 1959 @ 10:00 AM</u>	Total Time On Production	<u>24 hrs.</u>
Oil Production	Gas Production	
During Test: <u>5.4</u> bbls; Grav. <u>59.0</u> ;	During Test	<u>2700 MCF</u> MCF; GOR <u>50,000</u>
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): <u>August 27, 1959 @ 10:00 AM</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	<u>Hlinebry</u>
Pressure at beginning of test.....	<u>1600</u>	<u>1540</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>1600</u>	<u>1540</u>
Minimum pressure during test.....	<u>1170</u>	<u>1540</u>
Pressure at conclusion of test.....	<u>1170</u>	<u>1540</u>
Pressure change during test (Maximum minus Minimum).....	<u>430</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>0</u>
Well closed at (hour, date): <u>August 28, 1959 @ 10:00 AM</u>	Total time on Production	<u>24 hrs.</u>
Oil Production	Gas Production	
During Test: <u>6.5</u> bbls; Grav. <u>68.2</u> ;	During Test	<u>2990</u> MCF; GOR <u>46,000</u>
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission
By _____
Title _____

Operator Skelly Oil Company
By J. N. Dunlavey
Title Asst. Supt.
Date _____

No. 1, the west shaft can be shut-

[illegible]

Each test run together with a deadweight tester at least twice once at 100 and 150 psi and 4 each flow test.

[illegible]

... he judge about as well as he could. The evidence was taken. If the situation was not permanent, it was a matter of time before the police, because of the evidence, would have to take action.

