H 2:53

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

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CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED FOR D.S.T'S. SEE SHEET ATTACHED

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SKELLY OIL COMPANY BOX 38 HOBBS, NEW MEXICO

December 22, 1954

SEE FORM C-105 ATTACHED

BAKER "B" LEASE WELL NO. 15 - OWNED & OPERATED BY SKELLY OIL COMPANY

Located in NW/4 SE/4 Section 10-228-37E, Lea County, New Mexico

REPORT OF DRILL STEM TESTS

DRILL STEM TEST NO. 1 - 5350-55301:

Gas to surface in 3 minutes, mud in 6 minutes. After blowing for 15 minutes gas tested 1500 MCFPD and gradually declined to 725 MCFPD at end of test. Had show of distillate after 32 hours and recovered estimated 5 Gals. in separator.

DRILL STEM TEST NO. 2 - 5601-5750':
Tool open 3 hours with good blow of air. Gas to surface in 45 minutes and continued as light blow throughout test which tested at rate of 7 MCFPD. No fluid to surface. Pulled 32" drill pipe and revovered 710' of slithtly gas-cut mud with a trace of oil, Pulled 32" drill pipe and revovered 710' of slithtly gas-cut mud with a trace of oil, and 100' of O&GCM est. 10% oil. F.P. 155-180#, H.P. in 2695#, cut 2675#, 15-Min. buildup 335#.

DRILL STEM TEST NO. 3 - 5784-5900':

Tool open 3 hours with weak blow of air that continued as weak blow throughout test.

Pulled 32" OD drill pipe recovered 60° of drilling mud, no show of oil, gas or water.

H.P. in 2785#, out 2755#, F.P. initial and final 65#, 15-Min. buildup 155#.

DRILL STEM TEST NO. 4 - 5910-6100':
Tool open 3 hours with good blow of air. Gas to surface in 4 minutes, testing 510
MCFPD at end of test. No fluid to surface. Pulled 32" OD drill pipe and recovered
800' of heavily gas cut mud, no show of oil or water. H.P. in 2880#, out 2855#, IFP
240#, FFP 240#, 15-Min. build up 2230#.

SULLY OIL COMPANY HORBE, WER MIKECO

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Spooted is NE/A SE/L section 10-228-372, Les sounty, New MaxLoo

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OBJECT STEEN TANT NO. 1 - 5350-553011 Fan so surface in 3 winnites, and in 5 minutes. After blowing for 15 strates has tested 1500 FORTO and gradually declined to 125 MOE FO at end of test. Had whom of distillate after 30 hours and repowered cetimated 5 Gils. In asperator.

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entile 1750 10.5 10. 2 - 1744-59401: To 31 open 3 hours with weak blow of hir that configued as west blow histoners at which to 32 open 3 hours with place recovered 50° of drilling wen, no alion of oil, gas or white. The 27859, out 775,4, T.P. inftial and final 65%, 15-34n, buildup 155%.

NULL STATE 1980 set A = 9010-20001;

Fold open 3 hours with good blow of air. Gos to surface in A minutes, testing the garantes of the set of test. No finid to surface. Pulsed 3/8 03 drill lipe and recovered sorp at end of test. No finid to surface. Pulsed 3/8 03 drill lipe and recovered sorp of the savily gas cut and, no show of oil or water. N.P. in 1880x, and 2885x, in 1.2.3, typ 20.4, 13-Min. coild up 2230y.