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NEW MEXICO OIL CONSERVATION COMMISSION

Dec 9 12 09 PM '55

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Anadarko Production Company | 8. Farm or Lease Name Lou Worham |
| 3. Address of Operator P. O. Box 247 - Hobbs, New Mexico | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM West THE 11 LINE, SECTION 22 S TOWNSHIP 37 E RANGE 37 E NMPM. | 10. Field and Pool, or Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Plugged back to 3730' with frac sand.
2. Perforated with 2 JSPF 3670'-69', 3688'-92', 2698'-3702', & 3712'-19'.
3. Fracture treated with 20,000 gal. gelled brine with 1-1/2# SPG.
4. Plugged back with frac sand to 3664'.
5. Perforated with 1 JSPF 3605'-67', 3610'-11', 3618'-20', 3646'-52'.
6. Fracture treated with 20,000 gal. gelled brine with 1-1/2# SPG.
7. Reversed out sand to 3730'.
8. Swab tested, would not flow, put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Moore TITLE Project Supervisor DATE 12/4/65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: