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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, N. M.

11/29/61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Ambassador Oil Corporation**

Well No. 3, in NE 1/4 NW 1/4,

(Company or Operator)

(Lease)

C

Sec. 11

T

22S

R

37E

NMPM,

Penrose-Skelly

Pool

Unit Letter

Lea

County. Date Spudded 10/24/61

Date Drilling Completed 11/17/61

Please indicate location:

Elevation 3366'

Total Depth 3941'

FBD 3812'

Top Oil/Gas Pay 3605'

Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3742' - 3784'

Open Hole None

Depth

Casing Shoe 3941'

Depth

Tubing 3784'

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 20/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 108 bbls. oil, 72 bbls water in 24 hrs, 0 min. Choke Size 20/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. mud acid, 15,000 gal. refined oil, 30,000# sand

Casing Press. 600 Tubing Press. 400 Date first new oil run to tanks November 29, 1961

Oil Transporter Permian Oil Company

Gas Transporter Warren Petroleum Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

**Ambassador Oil Corporation**

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. F. Nelson

(Signature)

Title Project Supervisor

Send Communications regarding well to:

Name M. F. Nelson

Box 816 Hobbs, New Mexico