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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Ambassador Oil Corporation				Address Box 846 Hobbs, New Mexico			
Lease Lou Wortham	Well No. 3	Unit Letter C	Section 11	Township 22S	Range 37E		
Date Work Performed November 26, 1961	Pool Penrose-Skelly			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Perforation, acid & frac treatment**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated 5½" casing from 3852' to 3864' with 4 shots per foot. Treated with 500 gallons of mud acid by The Western Company. Swab tested 95% water.

Set a Baker cast iron bridge plug at 3812' by Welox. Perforated from 3742' to 3754', 3760'-3766', 3769'-3773', and 3777'-3784' with 2 shots per foot. Treated with 500 gallons mud acid. Swab tested dry. Fracture treated with 15,000 gallons of refined oil and 30,000# of 20-40 sand in two equal stages separated by 40 ball sealers. Maximum treating pressure 2400 psi, minimum treating pressure 1800 psi, average treating rate 32 BPM.

Well opened to flow with 360 psi on tubing. Recovered 630 barrels load oil. Well flowed 108 barrels new oil and 72 barrels water through a 20/64" choke in 24 hours with 400 psi tubing pressure.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

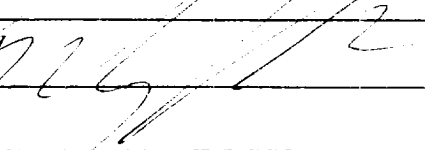
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name M. F. Nelson
Title	Position M. F. Nelson - Project Supervisor
Date	Company Ambassador Oil Corporation