

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

8. Farm or Lease Name

Lou Wortham

9. Well No.

4

10. Field and Pool, or Wildcat

Penrose Skelly-GB

11. Township

22S

12. County

Lea

13. Elevation (Show whether DF, RT, GR, etc.)

3366' GL

14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI RUPU. TOH w/production string.

2. TIH w/RBP & PKR. Located hole somewhere between 771' & 832'.

3. Moved RBP to 1531' & sanded off w/15' of sand on top of RBP. TOH w/PKR.

4. RU BJ Titan & cement squeezed down 5 1/2" csg w/150 SX Class C w/2% CaCL.

Displaced cement to 650'. Obtained squeeze pressure of 750# PSI. Circ

cement to surface through braidenhead. SI WOC.

5. TIH w/ 4 3/4" bit & 4 - 3 1/2 DC on 2 7/8" tbg. Tagged cement @ 651'. Drilled

cement to 876' & fell through. Tested csg to 500# PSI (O.K.) TOH w/bit.

6. TIH w/ retrieving tool. Circ sand off RBP. Latched on to RBP & TOH.

7. TIH w/ 4 3/4" bit. CO to TD @ 3811'. TOH w/bit.

8. TIH w/ 5 1/2 treating PKR & set @ 3525'. RU DS Services & acidized w/3000

gals 15% NE-FE acid in two equal stages w/500# rock salt as block between

stages. Treated @ 5 BPM on vacuum. Had 400# increase in pressure from

block. ISIP 0# PSI. Released PKR & TOH.

9. TIH w/ production string & POP 11:00 A.M. 12-12-87 RDP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard W. Hecker TITLE Field Foreman DATE December 21, 1987

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

DATE DEC 23 1987

APPROVED BY _____ TITLE _____

DATE _____

RECEIVED

DEC 22 1987

GOV
HOUSE OFFICE