48. Ur (Urite acc)					
DISTILLUTION					
SANTA FE					
FILE					
U.S.G.S.			_		
LAND OFFICE			_		
IRANSPORTER	OIL		_		
I RARS ON EN	GAS		_		
OPECATOR .			_		
PROPATION OFFICE			<u> </u>		
Anadarko Petroleu					
P. O. Box 2497					
Reason(s) for liling (Check proper bo					
New Wall					
Recompletion					
Change in Ownership X					

NEW MEXICO OIL CONSERVATION COMMISSING REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-1 Effective 1-1-65

-	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS		
-	LAND OFFICE		•			
-	I RANSPORTER OIL			• •		
ŀ	OPEGATOR GAS			-		
ŀ	PROPATION OFFICE					
I	Operator Anadarko Petroleum	Corporation				
ŀ	Address					
١	P. O. Box 2497	Midland, Texas 79702	Other (Picase explain)			
ł	Reason(s) for filing (Check proper box)					
1	New Wall	Change in Transporter of: CII Dry Gas	(- 	1 1985		
١	Recompletion Change in Ownership X	Casinghead Gas Conden	sate A09	<u></u>		
1		nadarko Production Compan	ny, P.O. Box 2497. Midlar	d, Texas 79702		
T _	DESCRIPTION OF WELL AND L	EASF Well No.; Fool Name, Including Fo	ormation Kind of Lease	Lease No.		
ï	Lease Name	4 Penrose Skeller	[State Federal	cr Fee		
	Lou Wortham	4 Trentose skerre)			
	Unit Letter F : 175	O Feel From The North Line	e and 1650 Feet From T	he West		
			37Е	LeaCounty		
_	Line of Section 11 Town	nship 22S Range	3/15	-		
.=	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approx	red copy of this form is to be sent)		
II. 	Name of Authorized Transporter of Ch	ر پی				
į	Texas-New Mexico Pipeli	ine Company	P.O. Box 60028, San Ange	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas.		P.O. Box 1589, Tulsa, OK			
	Warren Petroleum	Unit Sec. Twp. P.ge.	is gas actually connected? Whe	-m		
		D 11 22S 37E	Yes	NA		
•	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
Y.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'		
	Designate Type of Completio			P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, CR, etc.)			Depth Casing Shoe		
	Periorations					
		THEING CASING AND	D CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE					
				<u> </u>		
		i				
	able for this denth of he for just 24 hours					
٧.	TEST DATA AND REQUEST FO	able for this de	enth of be jor juit 24 nows			
٧.	OII, WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	ofter recovery of total volume of load off epith or he for full 24 hours) Producing Method (Flow, pump, gas l			
٧.	OII, WELL Date First New Oil Bun To Tanks	able for this do	enth of be jor juit 24 nows			
٧.	OIL WELL	able for this de	Producing Method (Flow, pump, gas li Casing Pressure	ji, eic.)		
٧.	OII, WELL Date First New Oil Run To Tanks Length of Test	able for this do	Producing Method (Flow, pump, gas l	Choke Size		
٧.	OII, WELL Date First New Oil Bun To Tanks	Date of Test Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size Gos-MCF		
٧.	OII, WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test	Date of Test Date of Test Tubing Pressure	Producing Method (Flow, pump, gas le Cosing Pressure Water-Bbls.	Choke Size Gos-MOF		
٧.	OII, WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL	Date of Test Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size Gos-MCF		
٧.	OII, WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test	Date of Test Date of Test Cil-Bhis.	Producing Method (Flow, pump, gas li Cosing Pressure Water-Bbls. Bbls. Condensers/MMGF	Choke Size Gos-MOF		
٧.	OII, WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL	Date of Test Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Cosing Pressure Water-Bbls. Bbls. Condensate/MMCF Cosing Pressure (Sbut-in)	Choke Size Grayity of Condensate Choke Size		
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Fred. Test-MCF/D Testing Method (pilot, back pr.)	Date of Test Tubing Pressure Cil-Bhls. Length of Test Tubing Freezure (Shnt-in)	Producing Method (Flow, pump, gas li Cosing Pressure Water-Bbls. Bbls. Condensate/MMCF Cosing Pressure (Sbut-in)	Choke Size Grayity of Condensate Choke Size		
	OII, WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Fred. Test-MCF/D	Date of Test Tubing Pressure Cil-Bhls. Length of Test Tubing Freezure (Shnt-in)	Producing Method (Flow, pump, gas li Cosing Pressure Water-Bbls. Bbls. Condensate/MMCF Cosing Pressure (Sbut-in) OIL CONSERY AUG 2 1	Choke Size Gravity of Condensate Choke Size ATION COMMISSION		
	OII, WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Fied. Test-MCF/O Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Freesure (Shut-in) CE	Producing Method (Flow, pump, gas II Cosing Pressure Water-Bbls. Bbls. Concensors/MMCF Cosing Pressure (Sbut-In) OIL CONSERY AUG 2 APPROVED OMETHAL SIGN	Choke Size Granus Gravity of Condensate Choke Size A DISS COMMISSION TO BY JERRY SEXTON		
	OII, WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Fied. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Freesure (Shnt-in) CE regulations of the Oil Conservation given	Producing Method (Flow, pump, gas II Cosing Pressure Water-Bbls. Bbls. Condensate/MMCF Cosing Pressure (Shat-ia) OIL CONSERY AUG 2 APPROVED ORIGINAL SIGN	Choke Size Granus Gravity of Condensate Choke Size A DISS COMMISSION TO BY JERRY SEXTON		
	OII, WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Fied. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Freesure (Shut-in) CE	Producing Method (Flow, pump, gas In Cosing Pressure Water-Bbls. Bbls. Condensate/AMCF Cosing Pressure (Sbat-in) OIL CONSERY AUG 2 I APPROVED DRIGINAL SIGN BY TITLE	Choke Size Granuf Gravity of Condensate Choke Size ATION COMMISSION 19 TO BY JERRY SEXTON		
	OII, WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Fred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true, and complete to the	Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Freesure (Shnt-in) CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	Producing Method (Flow, pump, gas II Cosing Pressure Water-Bbls. Bbls. Condensate/MMCF Cosing Pressure (Ebut-in) OIL CONSERY AUG 2 I APPROVED ORIGINAL SIGN BY TITLE	Choke Size Gravity of Condensate Choke Size Choke Size A S		
	OII, WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Fied. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Freesure (Shnt-in) CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	Producing Method (Flow, pump, gas In Cosing Pressure Water-Bbls. Bbls. Condenses AMMOF Cosing Pressure (Shat-in) OIL CONSERY AUG 2 I APPROVED DRIGHNAL SIGN BY TITLE This form is to be filed in	Chake Size Gravity of Condensate Chake Size A TION COMMISSION TO BY JERRY SEXTON I SUPERVISOR		

July 22, 1985

(Signature)

(Title)

(Dute)

Senior Administrative Specialist

. If this is a request for allowable for a newly drilled or desperwell, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, end VI for changes of own well name or number, or transporter, or other such change of conditions.

Superate Force Calod most be fited for each pool in multi