									
			↓ . ↓ .		IPW MPNICY	OTL CONS	ERVATION C		
				Г	IEW MEALCA			UMMINS	
	x					SHILL FC, J	New Mexico		
						WELL I	RECORD		• • · · ·
			<u>+ 1</u>	Mail to Distri	ict Office. Oil C	onservation Co	mmission, to whic	ch Form C	-101 was sent no
	-+		<u>†</u> 1	later than twe	nty days after co	mpletion of wei	l. Follow instructi ATE. If Sta	ions in Rule	es and Regulation
	AREA 640 AC	RES	J	of the Commu	son. Subhit in	QUINT OFLAC.	AID. II VI		
Ambassa	don Of]						I.m. Wortha	m	
MIDASSA	uor utt		or Operator	7)			(Lease)	<u>uii</u>	
Well No	4	, in	SE .	4 of	, of Sec	:, Т	223	R. 37E	, NMPM
P	enrose-S	kelly			Pool,	Lea	*****		County
Well is	1750	feet	from	North	line and	1650	feet from.	West	lin
				Land the Oil and					
				, 1					
				a Drilling					
		-		urities Bld					
Elevation abo	inve sea level	• Ton of	Tubing H	[ead	3304'	The inf	formation given is	to be kept	t confidential unti
			,	19 OIL	SANDS OR ZO	NES			
No. 1, from	3 61	01	, to	19 OIL 3800 1	SANDS OB ZO No. 4, No. 5,	• NES from		to	
No. 1, from	3 61	01	, to	19 OIL 3800 1	SANDS OB ZO No. 4, No. 5,	• NES from		to	
No. 1, from No. 2, from No. 3, from	36]	01	, to, to	19 OIL 3800 ! IMPOBJ	SANDS OR ZC No. 4, No. 5, No. 6, FANT WATEB	from from from from		to	
No. 1, from No. 2, from No. 3, from	36] on rate of v	01 vater inflo		19 OIL 3800 1 IMPORJ vation to which w	SANDS OR ZC No. 4, No. 5, No. 6, TANT WATEE rater rose in hole	9 NES from from from SANDS		to to	
No. 1, from No. 2, from No. 3, from Include data No. 1, from	36] on rate of v	01 vater inflo	to to to to to	19 OIL 3800 1 IMPOR3 vation to which w	SANDS OB ZC 	PNES from from from SANDS		to to	
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No. 1, from No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from No. 4, from SIZE 8-5/8 ¹¹ 5-1/2 ¹¹	36] on rate of v weig PER F 24 14	O 1		19 OIL 3800 1 IMPOR vation to which w to to to C AMOUNT 272 1 3811 1 272 1 3811 1 MUDDING A NO. SACES	SANDS OR ZC No. 4, No. 5, No. 6, CANT WATEB ater rose in hole ASING BECOF KIND OF SHOE NONE TEXAS	NES from from SANDS SANDS CUT AND PULLED FROM OUT AND PULLED FROM	fcet	to to to to f8	FURPOSE
No. 1, from No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from No. 4, from SIZE 8-5/8 ¹¹ 5-1/2 ¹¹	36] on rate of v PER F 24,4 14,4	O 1		19 OIL 3800 1 IMPOR vation to which w to	SANDS OR ZC No. 4, No. 5, No. 6, TANT WATER ater rose in hole ASING BECOR KIND OF SHOE NONE TEXAS ND CEMENTI METHOD USED	PNES from from from SANDS SANDS CUT AND PULLED FROM PULLED FROM NG BECOBD	feet	to to to to f8	PURPOSE
No. 1, from No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from No. 4, from SIZE 8-5/8 ¹¹ 5-1/2 ¹¹	36] on rate of v weig PER F 24 14	O 1		19 OIL 3800 1 IMPOR vation to which w to to to C AMOUNT 272 1 3811 1 272 1 3811 1 MUDDING A NO. SACES	SANDS OR ZC No. 4, No. 5, No. 6, CANT WATEB ater rose in hole ASING BECOF KIND OF SHOE NONE TEXAS	SANDS	fcet	to to to to f8	FURPOSE

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracture treated using 20,000 gal. refined oil and 40,000# 20-40 sand with 500 gal. 15% regular acid through perforations at 3627'-31', 3648'-57', 3660'-68', 3673'-85', 3690'-3700', 3702'-10', 3715'-21', shot with 2 shots per foot.

Result of Production Stimulation Flowing 214 barrels oil and 92 barrels water in 24 hours.

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SECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other specia ...sts or deviation surveys were made, submit report ou suparate sheet and attach hereto

						TOOLS U	SED					
Rot	ary tools w	ere used from	0	.feet to	3	811 '	feet. a	and from		feet to		foot
Put	to Produci	ng	December 4			PRODUC 61	TION					
	L WELL:		tion during the first		,	306		barrels	of lic	quid of which	70	
		was ail:	0%									
			36.2					% water; an	d	%	was sedim	ient. A.P.I.
GA	S WELL:	The product	tion during the first	24 hou	irs was			M.C.F. plus				barrels of
		liquid Hydro	carbon. Shut in Pre	essure		lbs.						
T.	anth of Tim											
LC.												
	PLEASE	INDICATE	BELOW FORMA			(IN CONFO	RMAN	NCE WITH GI	COGI	RAPHICAL SECT	ION OF S	STATE):
		10681	Southeastern 1	New M	lexico					Northwestern	New Mer	deo
Т.	Anhy		••••••	Т.	Devon	ian	•••••		T.	Ojo Alamo	•••••••••	
Т.	Salt	1156' 2 3 00'		Т.	Siluria	n			T.	Kirtland-Fruitlan	ł	·····
B.			•••••	Т.	Monto	ya			Т.	Farmington		
Т.				т.	Simpso	on	••••••	••••••	т.	Pictured Cliffs		
Т.	7 Rivers	26691 32421		Т.	McKee	<u>.</u>		••••••••••••••••••••••••••••••••••••••	Т.	Menefee		
Т.	Queen	3242 1		Т.	Ellenb	urger			Т.	Point Lookout		
Т.	Grayburg.	35401		Т.	Gr. W	ash			Т.	Mancos		
Т.	San Andre	s		Т.					T.	Dakota		
Т.	Glorieta			Т.					т.	Morrison		
Т.	Drinkard.			Т					т.	Penn		
т.												
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Т.												
Т.	Miss			T.	••••••	••••••			Т.	••••••		

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 8 25 65 125 235 665 1068 1153 2300 3000 3410	8 25 65 125 235 665 1068 1153 2300 3000 3410 3790		Top soil Caliche Sand & gravel Red bed Sand Red bed Sdy. Shale Anhydrite Salt Section Anhydrite & Shale Lime Dolomite & Sdy. Dolomit				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. December 12, 1961

Company or Operator. Ambassador Oil Corporation	Box 846 - Hobbs, New Maxico (Date)
Name m 77 Jelson	