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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Lou Wortham
3. Address of Operator P. O. Box 217, Hobbs, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 22S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Penrose-Shelly
11. Elevation (Show whether DF, RT, GR, etc.) 3372' G.L.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU & pulled rods and tubing.
2. Sand pumped to 3700'.
3. Schulmberger ran Gamma Ray-Compensated Neutron Log.
4. Ran 4 1/2" frac string.
5. Fracture treated formation w/130,000 gals 2# gelled brine, 89,000# 20/40 & 89,000# 10/20 sand in 4 stages using 3 block stages of 1500#, 3000 & 6000# rock salt. Avg. treating press. 1650#. Avg. Inj. rate 29.5 BPM.
6. Pulled 4 1/2" frac string.
7. Run 2" tubing, rods & pump. RDPU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Area Supervisor** DATE **July 2, 1974**

APPROVED BY _____ TITLE _____ DATE **JUL**

CONDITIONS OF APPROVAL, IF ANY: