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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Lou Wortham
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 330 FEET FROM West 11 TOWNSHIP 22S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Penrose-Skelly
11. Elevation (Show whether DF, RT, GR, etc.) 3372 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU and pull rods and tubing.
2. Sand pump to TD
3. Run Compensated Neutron-Gamma Ray Log.
4. Run 4 1/2" frac string & fracture treat open hole section from 3572'-3700' w/60,000 gals. 9# gelled brine & 110,000# sand.
5. Pull frac string.
6. Perforate additional zone @ approx 3519-3550'.
7. Run bridge plug & packer on 4 1/2" csg.
8. Fracture treat perf. w/40,000 gals, 9# gelled brine & 70,000# sand.
9. Pull frac string.
10. Run 2" tubing rods and pump. Put well pumping.
11. RDPUP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. [Signature] TITLE Area Supervisor DATE 6-25-74

APPROVED BY Joe D. [Signature] TITLE Dist. [Signature] DATE

CONDITIONS OF APPROVAL, IF ANY: