

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Ambassador Oil Corporation</b>		Address <b>Box 800, San Jose, New Mexico</b>	
Lease <b>Wortham</b>	Well No. <b>2</b>	Unit Letter <b>E</b>	Section <b>11</b>
Date Work Performed <b>7-15-60</b>	Pool <b>Wortham</b>	Township <b>12S</b>	Range <b>37E</b>

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Fire treatment**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Fire treated well with 20,000 gallon refined oil and 40,000% foam. Treatment was in 2 equal stages, each proceeded with 500 gallon 15% del with 300% plugging material between stages. Treating pressures were 3600, on 1st stage and 3400 on 2nd stage at a rate 12 BPM.

Witnessed by	Position	Company
--------------	----------	---------

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval <b>3523' - 3425'</b>		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>7-1-60</b>	<b>1.2</b>	<b>6.6</b>	<b>0</b>	<b>5500</b>	
After Workover	<b>7-23-60</b>	<b>40.0</b>	<b>138.4</b>	<b>0</b>	<b>3460</b>	

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <b>Don L. N. Layton</b>
Title	Position <b>Project Supervisor</b>
Date <b>AUG 16 1960</b>	Company <b>Ambassador Oil Corporation</b>