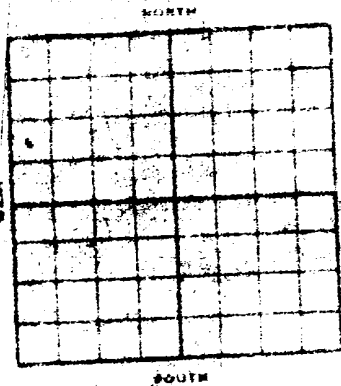




J. C. CLOWER

Well Record

Loc. Name and No. _____
 Loc. Description _____
 Location made _____

Elev. _____

Rig com'd. _____ 1951 Rig com'd. _____
 Rig Contractor _____
 Drilling Contractor J. C. CLOWER
 Rotary Drilling from _____

Commenced Producing 4-28 1951

Initial Prod. _____
 Initial Prod. _____

Dry Gas Well Test

Casing Head Gas Pressure

Braden Head () Gas Pressure

Braden Head () Gas Pressure

Volume _____
 Volume _____
 Volume _____
 Volume _____

PRODUCING FORMATION

(Name)

CASING RECORD

Line	No.	Tide	When Set	PULLED OUT			LEFT IN			KIND	Length	Weight	Method Employed
				In.	Feet	In.	In.	Feet	In.				
16	20	11	68					68					
18	40	10	448		448								
20	50	20	888		888								
22	55	10	1088		1088								
24	60	5	2088					2088					Ball-jointing

Performed at

Performed at

30' anchor

American flag - pulled out - 11-21-59

AMBASSADOR OIL CORPORATION

WELL RECORD

GENERAL DATA

Operator Ambassador Oil Corporation	Location Description:
Lease and Well No. Wortham No. 2	NW, SW, NW, Sec. 11, T-22-S
Field Penrose Skelly	R-37E
County Lea	
State New Mexico	
Date Spudded 3-1-41	Rotary T.D. 3693
Date Pipe Set	Final T.D. 3693'
Date of Pot.	Plug Back T.D.
Elev. G.L. 3372	Elev. R.B.
Elev. D.F.	Elev. P.B.M.
Rotary Contr. J. C. Clower	C.T. Contr.

GEOLOGICAL DATA

Formation Tops and Possible Pays

Formation	From	To	Remarks
Grayburg	3615	3693	

Drill Stem Tests

No.	Formation	From	To	FBHP	SIBHP	Recovery

COMPLETION DATA

Subsurface Tubular Goods

Size	Wt.	Grade	Overall Length	Depth Set	Sacks Cement	Top Cement	Floats, Shoes, Packers, Pumps, etc.
16				65'	100		
7"				3573	250		

Completion Summary

Original Completion			Recompletion	Recompletion
Formation	Grayburg		Grayburg	Halliburton R-3
Date Completed	5-10-41		7-15-60	treating packer
Prod. Interval	3615-3693		3615-3693	Set @ 3000'
nit. Prod. Oil	120 BOPD			
24 hours Wtr.				
Gas	1 NCFG			
Date Aband.				
Remarks	Natural Well			

Perforations and Stimulations

Date	Description and Results	From	To
7-15-60	Fractured w/20,000 gals. refined 0.1 & 40,000# 20-40 sd. treatment was in 2 equal stages, each preceded by 500 gals. 15% HCL w/300# plugging material between stages. Treating pressures were 3600# on 1st stage & 3400# on 2nd stage @ a rate of 12 BPM	3615	3693

Type and Size of Pumping Equipment **Flowing**

Date Installed

General Remarks: