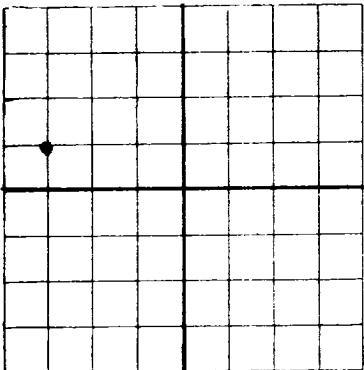


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NEW MEXICO OIL CONSERVATION COMMISSION

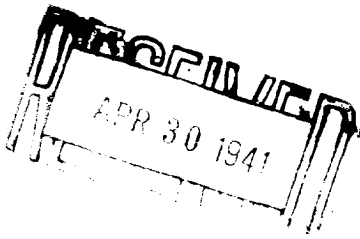


AREA 640 ACRES
LOCATE WELL CORRECTLY

TRIPPLICATE

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

F.J. Dangle-J.C. Clower Eunice, N.M.
Company or Operator Address

Northam Well No. 2 in NW SW NW of Sec. 11, T. 22
Lease

R. 37 N. M. P. M., Penrose Field, Lea County.

Well is 1650 feet south of the North line and 330 feet west of the East line of S 11, T22, R37

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is Dangle-Clower Address Eunice, N.M.

Drilling commenced March 1, 1941 Drilling was completed April 28, 1941

Name of drilling contractor J.C. Clower Address Eunice, N.M.

Elevation above sea level at top of casing 3372 feet.

The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 3590 to 3597 No. 4, from _____ to _____

No. 2, from 3610 to 3715 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 50 to 60 feet.

No. 2, from 140 to 155 feet.

No. 3, from 687 to 710 feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>15 1/2</u>	<u>70</u>	<u>8</u>	<u>S H</u>	<u>65</u>	<u>Guide</u>				<u>Surface</u>
<u>13</u>	<u>50</u>	<u>8</u>	<u>S H</u>	<u>448</u>	<u>"</u>				<u>Shutoff</u>
<u>10</u>	<u>40</u>	<u>8</u>	<u>S H</u>	<u>689</u>	<u>"</u>				<u>"</u>
<u>8</u>	<u>32</u>	<u>8</u>	<u>S H</u>	<u>1150</u>	<u>"</u>				<u>"</u>
<u>7</u>	<u>20</u>	<u>8</u>	<u>New</u>	<u>3572</u>	<u>"</u>				<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>18</u>	<u>15 1/2</u>	<u>65</u>	<u>100</u>	<u>P & P</u>	<u>10#</u>	<u>Hole full</u>
<u>10</u>	<u>8</u>	<u>1150</u>	<u>100</u>	<u>P & P</u>	<u>"</u>	<u>" "</u>
<u>8</u>	<u>7</u>	<u>3572</u>	<u>250</u>	<u>P & P</u>	<u>"</u>	<u>" "</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>None</u>				

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 3715 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing April 28, 1941

The production of the first 24 hours was 123 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 900

EMPLOYEES

J.D. Gravens Driller G.W. Baker Driller

F.R. Whitaker Driller E.W. Washburn Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29 Eunice, N.M. April 29, 1941.

day of April 1941 Name W. K. Byron

Ray Garrison Notary Public Position Toolpusher

My Commission expires May 3, 1943. Representing J.C. Clower Company or Operator

Address Dr. 380. Eunice, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10	10	Cellar
10	30	20	Caliche
30	50	20	Shale
50	60	10	Gravel
60	140	80	Red bed
140	155	15	Water sand
155	689	534	Shale
689	710	21	Sand
710	790	80	Sdy shale
790	1067	277	Shale
1067	1200	133	Anhydrite
1200	2294	1094	Salt section
2294	2417	123	Anhydrite
2417	2423	6	Br. lime
2423	2774	351	Anhydrite & shale
2774	2915	141	Anhydrite & lime
2915	2924	9	Br. lime
2924	3469	545	Lime & anhydrite
3469	3497	28	Lime
3497	3514	17	Sand & lime (Show of gas)
3514	3550	36	Lime
3550	3557	7	Bentonite & lime
3557	3605	48	Lime
3605	3610	5	Bentonite & lime
3610	3678	68	Lime
3678	3715	37	Sdy lime.