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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator John H. Hendrix		8. Farm or Lease Name S. E. Long
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701		9. Well No. #2
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3351' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

Perforate and complete additional
Drinkard horizon.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work commenced on 10-15-73

1. Rigged up service unit and pulled tubing and packer.
2. Perforated with 1 3/8" jet @ 6206', 6227', 6249', and 6262'.
3. Ran 3 1/2" frac tubing and fractured perforations 6206'-6475' with 70,000# sand and 70,000 gallons gelled lease crude.
4. Pulled 3 1/2" tubing, ran 2 3/8" tubing and packer.
5. Tested well @ 960 MCF, 9 BO and 4 BW in 24 hrs. GOR 106,666.
6. Well shut in pending NMOCC approval to change gas transporter.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thaddeus J. [Signature] TITLE Production Clerk DATE 10-22-73

APPROVED BY _____ TITLE _____ DATE _____