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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 26 1 07 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. NM-918
7. Unit Agreement Name
8. Farm or Lease Name S. E. Long
9. Well No. 2
10. Field and Pool, or Wildcat Paddock
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P. O. Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER J 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 11 TOWNSHIP 22-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3351 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

6-14-67 N.I. & R.U. Dunice Well Ser. Single derrick. P.O.H. w/ 3/4 & 5/8 rods & pump Rigged down Xmas tree. Installed double B.O.P. Rigged up to pull tubing. Load hole with 150 bbls. of fresh H₂O. S.I. & D.F.M.

7-14-67 Pulled 116 jts of 2 3/8 Buttress tubing. S.N. were at 3645' Perf. 3636-3664. 20' of mud anchor coated with 3/16" of scale Unseated Guib. phr. 3 4070' & pulled 44 jts of 2 3/8 tubing (1309) Phr. stuck at 3661' 3' in perf. Worked Phr. 2 hrs. Scale scouable in acid. Shot Fluid Determine fluid to be at 107 1/2 jts. App. 3118' App. 550' fluid on phr. Chen. Engr. pumped 500 gals. 28% acid w/ 2 gals. surfactant down csg. Worked phr. 2 hr. S.I. & D.F.M. 6:30 P.M.

7-14-67 1/2 hr. working phr. free. Firmish P.O.H. w/ total 170 jts. of 2 3/8 upset tubing. North Well Ran guage ring to 4025' Ran Baker C.I.B.P. & set C 4013' C.L.M. Ran 30' mud anchor, 2' perf. s.n. & 125 jts of 2 3/8 8 rd. thds. tubing. & set s.n. at 3693.94 Removed B.O.P. & installed reactor flange. & well conn. Ran 3/4 & 5/8 rods & hung well on beam. Started well to pumping & checked pump action & Shut well down. Rigged down Dunice Well Ser. & released unit & turned back to prod. 6:30 P.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Thuro TITLE Authorized Agent DATE July 24, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: