

Operator <u>Mobil Oil Corporation</u>			Lease <u>S.E. LONG</u>			Well <u>2</u>		
Location of Well <u>Unit</u>		Sec <u>11</u>		Twp <u>22 S</u>		Rge <u>37 E</u>		County <u>6</u>
Name of Reservoir or Pool				Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl <u>Penrose Stally Grayburg</u>				<u>Oil</u>	<u>Pump</u>	<u>Tbg</u>		<u>2"</u>
Lower Compl <u>Paddock</u>				<u>Oil</u>	<u>Flow</u>	<u>Tbg</u>		<u>30/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 6-19-67

Well opened at (hour, date): 9:00 AM 6-20-67

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>255</u>	<u>254</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>255</u>	<u>254</u>
Minimum pressure during test.....	<u>48</u>	<u>51</u>
Pressure at conclusion of test.....	<u>48</u>	<u>51</u>
Pressure change during test (Maximum minus Minimum).....	<u>207</u>	<u>203</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date): <u>9:00 AM 6-21-67</u>	Total Time On Production <u>24 hrs</u>	
Oil Production During Test: <u>7</u> bbls; Grav. <u>35.5 @ 60°</u>	Gas Production During Test <u>24</u> MCF; GOR <u>34.29</u>	
Remarks <u>Produced 15 bbls Free water</u>		
<u>Had AFE on zone</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>9:00 AM 6-22-67</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>258</u>	<u>260</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>258</u>	<u>260</u>
Minimum pressure during test.....	<u>197</u>	<u>37</u>
Pressure at conclusion of test.....	<u>248</u>	<u>37</u>
Pressure change during test (Maximum minus Minimum).....	<u>61</u>	<u>223</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date): <u>9:00 AM 6-23-67</u>	Total time on Production <u>24 hrs</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>—</u>	Gas Production During Test <u>2</u> MCF; GOR <u>—</u>	
Remarks <u>Produced No bbls Free water</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Mobil Oil Corporation
By John J. Hurd
Title Authorized Agent
Date 6-28-67