Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-10203

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER R/C TO ABO

7. Lease Name or Unit Agreement Name: S. E. LONG

2. Name of Operator: MOBIL PRODUCING TX & NEW MEXICO INC.

8. Well No. 3

3. Address of Operator: BOX 633, MIDLAND, TX 79702

9. Pool name or Wildcat: WANTZ ABO

4. Well Location
Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line
Section 11 Township 22S Range 37E NMPM LEA County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
2/11/91	7330	3/1/91		

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7330	7160	NO		X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 6840-7092 (WANTZ ABO)

20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: NA

22. Was Well Cored: NO

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	1207	NA	CIRC	NA
9-5/8	36	3620	NA	CIRC	NA
7	20	5150	NA	CIRC	NA
5	15-18#	4884-7329	NA	CIRC	NA

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8		6777

26. Perforation record (interval, size, and number)
6804-7092 -PERF ABO W/4 JSPF (276 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
CIBP -6152	CAP W/30 FEET CMT
6404-7092	acdz w/4000 gals 15% hcl

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3/16/91	FLOW	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/16/91	24	15/64		18	0	0	GOR 3888.1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
70	0					GTVY. 40.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Judy Dixon Printed Name JUDY DIXON Title ENGINEERING TECH. Date 3/18/91