## mat New Mexico ni Resources Depa

WARRING BYRIGH P.O. Des: 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Mobil Producing TX. & N.M. Inc.\* 30-025-10203 Address \*Mobil Exploration & Producing U.S. Inc., as Agent for Mobil Producing TX. &. N.M. Inc. P. O. Box 633, Midland, Texas 79702 Resson(s) for Filing (Check proper box) Other (Please explain) New Well R/C TO ABO FORMATION Change in Transporter of: X Dry Gas Recompletion Oil Change in Operator Condensate If change of operator give name and address of previous operator Cancel Brinkard + wanty GW II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease No. S. E. LONG WANTZ (ABO) 199544 Location Unit Letter 0 660 Feet From The SOUTH Line and 1980 \_ Feet From The EAST 225 Range 37E Township , NMPM, LEA County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate X TEXAS NM PIPELINE CO. BOX 1510, MIDLAND, TX 79702 Name of Authorized Transporter of Casinghead Gas
TEXACO INC.

If well produces oil or liquids,

Unit  $\mathbf{X}$ or Dry Gas 🔀 Address (Give address to which approved copy of this form is to be sent) BOX 52332, HOUSTON, TX 77052 Twp. Sec. Rge. is gas actually connected? When ? give location of tanks. 225 0 11 37E YES 11/20/74 If this production is commingled with that from any other lease or pool, give commingling order number: R-2081 IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v Diff Reav Designate Type of Completion - (X) | X Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. 2/11/91 3/1/91 7330 7160 Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth NΔ WANTZ ABO N 70 Perforations Depth Casing Shoe 6840-7092 TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT ΝΔ 13-3/8 1207 NA NA 9-5/8 3620 NA NA 5150 NA 4884-7329 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test . 3/16/91 3/16/91 FLOW Length of Test Tubing Pressure Casing Pressure Choke Size 15/64 0 Actual Prod. During Test Water - Bbis. Gas- MCF Oil - Bbls. 0 18 0 **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 0 5 1991 is true and complete to the best of my knowledge and belief. Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

J. W. DIXON

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

CRIGINAL MORRED BY JUERY SEXTON

DEPRECT SOME VISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

**ENGINEERING TECHNICIAN** 

(915) 688-2452

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.