

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10203
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name S. E. LONG
8. Well No. 3
9. Pool name or Wildcat WANTA ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3355

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Mobil Producing Tx. & N.M. Inc.*
3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702	4. Well Location Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 11 Township 22S Range 37E NMPM LEA County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: *Abandon Br. Rock's unit Gw* ☒
OTHER: R/C TO ABO FORMATION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/11/91 - MIRU BATES WS#13. POH. SDFN. 7160
2/12/91 - MIRU PERFO LOG. RIH & SET CIBP @ 7190 & PUT 30 OF CMT ON TOP OF CIBP. TOC SHOULD BE 760. PU BASIN MODEL PKR. RIH & SET @ 6400. PRESS TEST TO 1000#. OK PU KR TO 6152. RESET PKR.
2/13/91 - PU BASIN CMT RET. RIH TO 6151. NO SUCCESS. SET RET @ 6121. CIRC HOLE W/200 BBLS 2% KCL WATER. TEST CSG TO 1000#. STING INTO RET. TOOK INJ RATE. MIX & PUMP 75 SX CLASS C CMT W/2% CF-2. FOLLOW W/ 75 SX CLASS C NEAT. SLURRY WT 14.8 PPG. REPEAT FIRST CMT JOB. RUN IN & HOLDING PRESS OF 2000#. REV OUT 3 BBLS CMT. POH LAY DOWN RUNNING TOOL.
2/14/91 - CONTINUE CLEAN OUT RET AND CMT.
2/19/91 - DRLG 50 CMT TO 6171. CIRC OUT. TRIP FOR BIT CHANGE. DRLG CMT FROM 6171 TO 6282. CIRC OUT.
2/18/91 - PU BASIN SQZ RET. RIH TO 6152. WESTERN PUMP THRU RE W/25 BBLS. SET RET @ 6152. TOOK INJ RATE 1 BPM @ 60 600 PSI. MIX & PUMP 50 SX CLASS C 14.8 SLURRY. DISP DOWN W/21 BBLS. 2000# HOLDING. RD WESTERN.
2/19/91 - FIN POH W/RUN TOOL DRLG OUT RET @ 6152. DRLG 30 CMT. CIRC HOLE RIGDN PS.
2/20/91 - DRLG CMT FROM 6182-6280. DROP OUT OF CMT. CIRC HOLE CLEAN. RIH TAG CTM @ 7160.
2/24/91 - RIG PERFO LOG PERF ABO W/4 JSPF (276 HOLES) FROM 6804-7092. SET PKR @ 6757.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. W. Dixon

TITLE

Engineering Technician

DATE

3-5-91

(915)

TYPE OR PRINT NAME

J. W. DIXON

TELEPHONE NO.

688-2452

(This space for State Use)

APPROVED BY

*Approved by
J. W. Kautz
Commissioner*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2 A. B. A. J. C. E.

Attached to and made a part of S. E. Long #3 C-103

- 2/24/91 - Rig Perfo log perf Abo formation w/4 JSPF, 5 runs 276 holes from 6804-7092'. PU Basin Testers test tbg to 6757 to 5000#. Set pkr @ 6757'.
- 2/25/91 - MIRU Western Acidizing Equip. load csg & press to 500#. Test lines to 5000# with water, 6000# w/Nitrogen. Load tbg bbl broke down formation @ 440 PSI. Acidize w/4000 gals 15% HCL Acid and 1000 SCF/Bbl nitrogen. Max press 4800. Min 3100. Avg. 3400. Continue swab well.
- 2/26/91 - Baker changing guage rings on pkr. RIH set pkr @ 6777. ND BOP. NU wellhead.
- 2/28/91 - 13 hr. SITP 500#. Swab 98 bbls fluid in 10.5 hrs. 1/2 Hr. SI BU 150# PSI. SFL 4800' FFL 5900'. Swab 89 BLW. Shut well in. SDFN.
- 3/1/91 - SITP 650# PSI. Open well bleed press down. Flow back. Rig Down Swab. RD Unit. Clean Location. Rel well to production.