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Printed Name

Date

5-6-90

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| L_Mob   | il Producina TX 8  | & NM, Inc.   | Le  | S.E. Long                                     |                            | Well No.       |
|---|--|--|---|---|----------------------------|----------------|
| Location of Well  | Unit O   | Sec. 11  | Twp 22 S  | Rge 37 E                                      | County                     |                |
|   | Name of Reservoir  |  | Type of Prod. (Oil or Gas)                      | Method of Prod.<br>Flow, Art Lift             | Prod. Medium (Tbg. or Csg) | .ea Choke Size |
| Upper<br>Compl  | Drinkard   |  | Gas   | Flow  | Tbq.                       | Full           |
| Lower<br>Compl  | Wantz Granite  | Wash   | 0i1   | Flow  | Tbq.                       | Full           |
|   |  |  | FLOW TI   | EST NO 1                                      | 12.31                      |                |
| Both zo:  | nes shut-in at (hour, date)  | o: 8:30 A  |   |   |                            |                |
|   |  |  |   |   | Upper                      | Lower          |
| Well opened at (hour, date): 8:30 A.M. 4-17-90                            |  |  |   |   | _ Completion               | Completion     |
| Indicate by (X) the zone producing  |  |  |   |   |                            | X              |
| Pressure at beginning of test   |  |  |   |   | 220                        | 195            |
| Stabilized? (Yes or No)   |  |  |   |   | Yes                        | Yes            |
| Maximum pressure during test  |  |  |   |   | 220                        | 195            |
| Minimum pressure during test  |  |  |   |   | 220                        | 20             |
| Pressure at conclusion of test  |  |  |   |   |                            | 20             |
| Pressure change during test (Maximum minus Minimum).                      |  |  |   |   |                            | 175            |
|   |  |  |   |   |                            |                |
| Was pressure change an increase or a decrease?                            |  |  |   |   |                            | decreas        |
| Well closed at (hour, date): 8:30 A.M. 4-18-90 Production  Gas Production |  |  |   |   | 24 hrs.                    | ==             |
| During Test: 1 bbls; Grav. 39.7 During Test 43                            |  |  |   |   | MCF; GOR                   | 43,000         |
| emarks_   |  |  |   |   |                            |                |
| FLOW TEST NO. 2  Vell opened at (hour, date): 8:30 A.M. 4-19-90           |  |  |   |   | Upper                      | Lower          |
| ndicate by (X) the zone producing   |  |  |   |   | Completion X               | Completion     |
|   |  |  |   |   |                            | 220            |
| Pressure at beginning of test   |  |  |   |   |                            |                |
| tabilized? (Yes or No)  |  |  |   |   |                            | Yes            |
| faximum pressure during test  |  |  |   |   | 220                        | 400            |
| Ainimum pressure during test  |  |  |   |   | 160                        | 220            |
| Pressure at conclusion of test.   |  |  |   |   | 160                        | 400            |
| ressure change during test (Maximum minus Minimum)                        |  |  |   |   | 60                         | 180            |
| /as pressure change an increase or a decrease?                            |  |  |   |   |                            | increase       |
| as press  | _  |  |   |   |                            |                |
|   | ed at (hour, date) 8:30  |  |   | Total time on                                 | la a                       |                |
| ell close<br>l produc   | _  | A.M. 4-20  | -90<br>Gas Production                           | Production 24                                 | hrs.                       |                |
| ell close<br>producting Tes   | ction  |  | -90<br>Gas Production                           | Production 24                                 | hrs.<br>F; GOR             |                |
| ell close<br>producting Tes   | ction  | A.M. 4-20  | -90<br>Gas Production                           | Production 24                                 |                            |                |
| ell close<br>l produc<br>ring Tes<br>marks_                               | ction<br>st: 0bbls; G  | A.M. 4-20  | -90 Gas Production During Test                  | Production 24                                 |                            |                |
| ell close<br>I produc<br>ring Tes<br>marks<br>OPEI<br>I her               | RATOR CERTIFICA  | A.M. 4-20 rav ;  ATE OF COM  | - 90 Gas Production During Test PLIANCE         | Production         24           79         MC | F; GORSERVATION DI         | VISION         |
| ell close I produc uring Tes marks OPEI I her                             | RATOR CERTIFICATE TO THE COMPLETE OF THE COMPL | A.M. 4-20 frav ;  ATE OF COMpation contained here by knowledge         | Gas Production During Test  PLIANCE ein is true | Production 24 79 MC OIL CON                   | SERVATION DI               | VISION         |
| ell close I produc uring Tes marks OPEI I her                             | RATOR CERTIFICA reby certify that the information completed to the best of my  Mobil Producing   | A.M. 4-20 rav;  ATE OF COMMation contained her y knowledge  TX & NM, 1 | Gas Production During Test  PLIANCE ein is true | Production         24           79         MC | SERVATION DI<br>MAY 1 4    | VISION         |
| oper  | RATOR CERTIFICATE TO THE MODIL Producing   | A.M. 4-20 rav;  ATE OF COMMation contained her y knowledge  TX & NM, 1 | Gas Production During Test  PLIANCE ein is true | Production 24 79 MC OIL CON                   | SERVATION DI               | VISION         |

Title

(915) 688-2548

Telephone No.