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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

13. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		8. Farm or Lease Name	
b. TYPE OF COMPLETION		S. E. Long	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐		9. Well No.	
2. Name of Operator		3	
Mobil Oil Corporation		10. Field and Pool, or Wildcat	
3. Address of Operator		Drinkard	
Box 633, Midland, Texas 79701			
4. Location of Well			
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM		12. County	
THE East LINE OF SEC. 11 TWP. 22-S RGE. 37-E NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
7-17-74	8-18-74	10-2-74	3355
19. Elev. Casinghead	20. Total Depth		
	7330		
21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
	Two	XX	6244 6231-6351 Drinkard
25. Was Directional Survey Made			27. Was Well Cored
No			No
26. Type Electric and Other Logs Run			
OH, BHC-N-GR-Density, Dual LL, GR-Collar-Corr			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48#	310	17-1/2
9-5/8	36#	2803	12-1/4
7	20#	5150	8-3/4
CEMENTING RECORD		AMOUNT PULLED	
250 SX			
1000 SX			
500 SX			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
5	4883	7329	225
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8	4764	4764	
31. Perforation Record (Interval, size and number)			
6231, 44, 54, 60, 68, 77, 85, 6301, 11, 25			
37, 6351, 1-JSPF Total of 12 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6231-6351		Runco acidized w/5000 gals 15%	
6244		NE Acid used 16 RCNB sealers	
		SWF w/ 50,000 gals 9.0 gelled	
		SW + 50,000# 20/60 sd, used	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
10-3-74		Flowing	
Well Status (Prod. or Shut-in)		4 RCNB's	
Shut in waiting gas conn.			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
10-13-74	24	24/64	20
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
1020	Packer		2300
Gas - MCF		Water - Bbl.	Gas - Oil Ratio
			115,000
Oil Gravity - API (Corr.)		51.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Waiting on gas connection			
Test Witnessed By			
H. R. Cummins			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	DATE
H. R. Cummins		Authorized Agent	10-15-74

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5220	6963		Lime				
6963	7330		Lime & Shale				