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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name S. E. Long
9. Well No. 3
10. Field and Pool, or Wildcat Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Mobil Oil Corporation
3. Address of Operator Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 22-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Plug off Tubbs Perforation <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **S. E. LONG #3, 7330 TD**

- 11/12 MIRU Eunice Well Serv unit 11/12/74, Cecil Horne Wire Line Co set plug in ER recpt in Granite Wash tbg @ 7188, kill Drinkard zone w/75 BSW, instl BOP, POH w/Drinkard tbg, unlatch from recpt, POH w/70 jts Granite Wash tbg, SDFN.
- 11/13 Ran Baker 5" ret BP on 2-3/8 tbg set @ 6238, Western Co ran line, checked depth ok, SDFN.
- 11/14 POH, Western Co dumped 5' sd on BP @ 6238, then dumped 12' of hydromite, SD 1 hr, tag top of hydromite @ 6231, then dumped 12 addl gals of hydromite, SD 1 hr, tag top of hydromite @ 6211, ran 4-1/4 bit on 3 - 3-1/8 DC's & 2-3/8 tbg to 6060.
- 11/15 Ran bit to 6211, tag top of hydromite, load hole w/480 BSW, drill hydromite 6211-36, wash sd off BP @ 6238, PI 3.0 RBP @ 100#, POH, ran ret head on 2-3/8 tbg, ret BP @ 6238, reset BP @ 6208, SDFN.
- 11/17 SI 13 hrs CP 100, load hole w/200 BSW, PI 3.0 BPM @ 300#, POH w/tbg, ran Baker 5" FB pkr set in 5" liner @ 4927, test csg annulus w/1000#/ok, pmpd down tbg 3.0 BPM @ 300#, reset pkr @ 6180, pmpd down tbg 3.0 BPM @ 300#, reset BP & pkr @ 6235, test csg annulus w/500#/ok, pmpd down tbg 3.0 BPM @ 300#.
- 11/18 Ran top of Baker ER Recpt on 2-3/8" Granite wash tbg latched on to recpt at 7187, SN 7154, Baker 7" Model "K" Dual Pkr at 4764', ran GST Drinkard tbg. latched into Dual pkr at 4764 w/10000# wt., install dual tree.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Authorized Agent DATE 11-19-74

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: