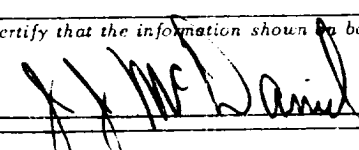


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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____		8. Farm or Lease Name S. E. Long	
2. Name of Operator Mobil Oil Corporation		9. Well No. 3	
3. Address of Operator Box 633, Midland, Texas 79701		10. Field and Pool, or Wildcat Wantz-Granite Wash	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 11 TWP. 22-S RGE. 37-E NMPM		12. County Lea	
15. Date Spudded 7-17-74	16. Date T.D. Reached 8-18-74	17. Date Compl. (Ready to Prod.) 9-21-74	18. Elevations (DF, RKB, RT, GR, etc.) 3355
20. Total Depth 7330	21. Plug Back T.D. --	22. If Multiple Compl., How Many Two	23. Intervals Drilled By Rotary Tools XX Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 7222-7299' Granite Wash			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run OH, BHC-N-GR-Density, Dual LL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48#	310	17-1/2
9-5/8	36#	2803	12-1/4
7	20#	5150	8-3/4
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
5	4883	2-3/8	7187
31. Perforation Record (Interval, size and number) 7222, 29, 39, 45, 56, 63, 73, 81, 90, 95, & 7299 1-JSPF Total of 11 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7222-7299 Runco acidized w/5000 gals 15% NE acid, used 15 RCNB sealers SWF w/30000 gals 9.0# gelled SW + 30,000# 20/40 sd, used 5 RCNB sealers	
33. PRODUCTION			
Date First Production 9-19-74	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 10-14-74	Hours Tested 24	Choke Size 20/64	Prod'n. Per Test Period Oil - Bbl. 208 Gas - MCF 302.8 Water - Bbl. 18-LW Gas - Oil Ratio 1456
Flow Tubing Press. 350	Casing Pressure Packer	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API (Corr.) 37.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Skelly Oil Company			Test Witnessed By H. R. Cummins
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Authorized Agent	DATE 10-16-74

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem-tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]