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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

Nov 30 11 40 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name S. E. Long
3. Address of Operator P. O. Box 633, Midland, Texas		9. Well No. 3
4. Location of Well UNIT LETTER <u>D</u> 660 FEET FROM THE FSL LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 22S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) GR 3355		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Treat to increase production</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5140' PBTD Paddock perfs - 5010 - 5120.

11/2/66. Pressured up tbg to 75 psi w/rod pump. Chemical Engr. Co. treated Paddock perfs 5010 to 5120 OA down tbg-csg annulus w/50 bbls lse crude containing 21 gals Techniclean #300 OS and 2000 gals 15% NE Iron Stabilized acid. Flushed w/130 bbls lse crude. Complete treatment in on vacuum at 3 BPM inj rate. Job completed at 1:50 PM 11/1/66.

Production before treatment: 3 BOPD + 1 BWPD. GOR: 9667/1
Production after treatment: 9 BOPD + 13 BWPD. GOR: 5510/1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Thore TITLE Authorized Agent DATE 11/28/66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: