| DIS | TRIBUTION | | | | |
|----------------|-----------|--|-------------|--|--|
| SANTA FF | | | | | |
| FILE | | | | | |
| U. S. G. S. | | | | | |
| LAND OFFICE | | | | | |
| TRANSPORTER | OIL | | | | |
| | GAS | | | | |
| PRORATION OFFI | : 6 | | 11 | | |
| OPERATOR | | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

| | U.S.G.S. LAND OFFICE TRANSPORTER PRORATION OF OPERATOR | AND OFFICE RANSPORTER OIL GAS RORATION OFFICE MISCELLANEOUS REPORTS ON WELLS | | | | | | | | | | | |
|---|---|---|-------------|-------------|-------------|------------------|--------------------------|---|---------------------|--------------|----------|--------------------|--|
| Nan | Name of Company Shell Oil Company Address P. O. Box 1858, Roswell, New Mexico | | | | | | | | | | | | |
| Lea | se M | emaz | | rr comp | | ell No. Uni | t Letter | | Township | | Range | • | |
| Date | e Work Pe | Long | | Pool | | 1 | M | 111 | County | 223 | <u> </u> | 372 | |
| 12 | -28-62 | thru | 1-23-63 | 1 001 | | Peddock | | | | Lea | | | |
| _ | Beginnig | e Drillin | g Operation | ns | | REPORT OF: | | ipproprie | ote block) Other (E | xplain): | | | |
| | Plugging Remedial Work | | | | | | | | | | | | |
| 5. 6. 7. 8. | Plugged back to 5129' v/8 - 12 Nesh sand. Ban Baker FRRC on 159 jts. 3" frac tubing to 5034', set FRRC at 5034'. Treated v/29,000 gallons lease crude containing 1\$\frac{1}{2}\$ 20 - 40 Mesh Sand & 1/20\frac{1}{2}\$ Mark II Adomite/gallon in 3 stages using moth balls. Cleaned out to 5130'. Ran 2" tubing to original setting. Recovered lead. In 24 hours flowed 60 B0 + 15 BW thru 32/64" choke. FTP 150 psi. CP 350 psi. | | | | | | | | | | | | |
| Witnessed by H. B. Brocks Position Production | | | | | | | a Fore | Company Shell Gil Company | | | | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA | | | | | | | | | | | | | |
| DF | Elev. | | T D | | | PBTD | | | Producing | | Con | apletion Date | |
| 3368' 5173' Tubing Diameter Tubing Depth | | | | . <u> </u> | Oil Strin | g Diame | 5070' - 5173' Oil S | | 1-9-47 | | | | |
| <u></u> | forated Int | | 2" | <u> </u> | 501 | 101 | | | 1/2" | | | 5101' | |
| ren | orated int | ervar(s) | 50 | 70' - 9 | 50851 | & 5090' - | 5 0 95 ' | | | | | _ | |
| Ope | n Hole Int | erval | 5101' | - 5173 | • | | Producir | | tion(s) | Cleriet | <u>a</u> | | |
| <u> </u> | | <u> </u> | te of | Oil P- | oduction | Gas Produ | 1 | | Penduaria- | GOR | | Gas Well Potential | |
| | Cest efore | | est | | PD | MCFP | | Water Production BPD | | Cubic feet/I | Вы | MCFPD | |
| Wo | rkover | 9-19 | -62 | | 7 | 34.7 | , | 3 | | 49 | 51 | • | |
| | After orkover | 1-23 | -6 3 | | 60 | 432.9 | • | 15 | | 72 | 7215 | | |
| | | | | | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | | | |
| Approved by | | | | | | | Name | Name R. A. LOWERY R. A. LOWERY | | | | | |
| Tiel | é | \$ | | | | | Positio | n | | eitation | Regis | MOST | |
| Date | • / | | | | | | Compai | Company Shell Oil Company | | | | | |