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SANTA FE	T		_
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U. S. G. S.			71
LAND OFFICE			<b></b>
TRANSPORTER	OIL		
	GAS		
PRORATION OFFI	E		

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FILE U.S.G.S. LAND OFFICE	N	EW MEXI	CO OIL	CONSER	HOITAY	COMMISSI	ОИ	FORM C-103 (Rev 3-55)
TRANSPORTER GAS PRORATION OFFICE		MISCEL	LANEO	US REP	ORTS O	N WELLS	•	•
OP ERATOR	(Submit	t to appropi			as per Com	mission Ru	I• 110 <u>6</u>	i) ·
——————————————————————————————————————	ell Oil Company				x 1858	Roswe	11, N	ew Mexico
Lease Lon	ıgw	Well No. 1	Unit Lett	er Section	Township	. 22	Rang	37
Date Work Performed May 3, 1962	Pool Paddock	k	<u>-</u>		County	Lea		
		A REPORT	OF: (Che	ck appropria	te block)	Ter	<del></del>	<del></del>
Beginning Drilling Operation	·	sing Test and			X Other (E	explain):		
Plugging		nedial Work				Artifici	al Li	rt
Detailed account of work done, n	nature and quantity o	of materials	used, and	results obtai	ned.		<del></del>	
т.	. 4.11 -4 ANT 1		~ ~-	* ***				
1	nstalled API l	114 54" !	Beam Pu	mping Un	it.			
Witnessed by H. B. Brooks	3	Position Product		C	Company	1 33 04]	0	
Witnessed by H. B. Brooks	<del></del>	Product	tion For	reman	Sl	hell Oil	Compa	n <b>y</b>
Witnessed by H. B. Brooks	S FILL IN BELO	Product	•	reman . WORK RE	Sl		Compa	n <b>y</b>
Witnessed by H. B. Brooks DF Elev. TD	<del></del>	Product	EMEDIAL	reman . WORK RE	Sl	ILY		n <b>y</b> mpletion Date
H. B. Brooks DF Elev. TD	FILL IN BELC	Product	EMEDIAL NAL WELL	Ceman WORK RE	Producing	ILY Interval	Cor	mpletion Date
H. B. Brooks	<del></del>	Product	EMEDIAL NAL WELL	reman . WORK RE	Producing	ILY Interval		mpletion Date
H. B. Brooks DF Elev. TD	FILL IN BELC	Product	EMEDIAL NAL WELL	Ceman WORK RE	Producing	ILY Interval	Cor	mpletion Date
DF Elev. TD  Tubing Diameter  Perforated Interval(s)	FILL IN BELC	Product	EMEDIAL NAL WELL	Ceman WORK RE	Producing	ILY Interval	Cor	mpletion Date
D F Elev. T D Tubing Diameter	FILL IN BELC	Product	Oil S	Ceman WORK RE	Producing 1	ILY Interval	Cor	mpletion Date
DF Elev. TD  Tubing Diameter  Perforated Interval(s)	FILL IN BELC	Product OW FOR RI ORIGIN PBTD	Oil Se	WORK REDATA	Producing 1	ILY Interval	Cor	mpletion Date
DF Elev. TD  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Date of	Tubing Depth  Oil Production	Product OW FOR RI ORIGIN PBTD  RESULT Gas Pr	Oil So Produ  TS OF WOI  roduction	WORK REDATA  tring Diameter  acing Format  RKOVER  Water Pr	Producing Derivation(s)	ILY Interval Oil Stri	Con ng Dept	mpletion Date h Gas Well Potential
H. B. Brooks  D. F. Elev. T. D.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Date of Test  Before	Tubing Depth  Oil Production BPD	Product OW FOR RI ORIGIN PBTD  RESULT Gas Pr	Oil So	WORK REDATA  tring Diameter  acing Format  RKOVER  Water Pr	Producing Derivation(s)	Oil Stri  GOR  Cubic feet	Con ng Dept	mpletion Date
H. B. Brooks  D. F. Elev. T. D.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Date of Test  Before Workover 12-20-61	Tubing Depth  Oil Production	Product OW FOR RI ORIGIN PBTD  RESULT Gas Pr	Oil So Produ  TS OF WOI  roduction	WORK REDATA  tring Diameter  acing Format  RKOVER  Water Pr	Producing Derivation(s)	ILY Interval Oil Stri	Con ng Dept	mpletion Date h Gas Well Potential
H. B. Brooks  D. F. Elev. T. D.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Date of Test  Before	Tubing Depth  Oil Production BPD	Product OW FOR RI ORIGIN PBTD  RESULT Gas Pr	Oil So Produ  S OF WOI  roduction  FPD	work re DATA  tring Diameter  acing Format  RKOVER  Water Pr	Producing Producing Producing Production PD 7	GOR Cubic feet/	Cor ng Dept	mpletion Date h  Gas Well Potential MCFPD
DF Elev. TD  Tubing Diameter  Perforated Interval  Open Hole Interval  Test Date of Test Before Workover 12-20-61  After Workover 5- 9-62	Tubing Depth  Oil Production BPD	Product OW FOR RI ORIGIN PBTD  RESULT Gas Pr	Oil So Produ  S OF WOI  roduction  FPD	work re DATA  tring Diameter  acing Format  RKOVER  Water Pr	Producing Producing Producing Production  er  roduction PD  7  17  that the infe	GOR Cubic feet  1030  2950  commation give	Cor ng Dept	mpletion Date h Gas Well Potential
H. B. Brooks  DF Elev. TD  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Date of Test Before Workover 12-2C-61  After Workover 5- 9-62  OHL CONSERVA	Tubing Depth  Oil Production BPD  11	Product OW FOR RI ORIGIN PBTD  RESULT Gas Pr	Produ  S OF WOI  roduction  FPD	work re DATA  tring Diameter  acing Format  RKOVER  Water Pr BI  ereby certify the best of m	Producing Producing Producing Production  er  roduction PD  7  17  that the infe	GOR Cubic feet  1030  2950  formation give	Cor ng Dept	mpletion Date h  Gas Well Potential MCFPD
DF Elev. TD  Tubing Diameter  Perforated Interval  Open Hole Interval  Test Date of Test Before Workover 12-20-61  After Workover 5- 9-62	Tubing Depth  Oil Production BPD  11	Product OW FOR RI ORIGIN PBTD  RESULT Gas Pr	Oil So Produ  S OF WOI  roduction  FPD	work re DATA  tring Diameter  acing Format  RKOVER  Water Pr Br  Br  ereby certify the best of m	Producing Producing Production  roduction PD  7  17  that the inferry knowledge PM	GOR Cubic feet/ 1030 2950 formation give	Cor ng Dept	mpletion Date h  Gas Well Potential MCFPD
H. B. Brooks  DF Elev. TD  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Date of Test Before Workover 12-2C-61  After Workover 5- 9-62  OHL CONSERVA	Tubing Depth  Oil Production BPD  11	Product OW FOR RI ORIGIN PBTD  RESULT Gas Pr	Produ  S OF WOI  roduction  FPD	work RE DATA  tring Diameter  acing Format  RKOVER  Water Pr B F  ereby certify the best of m  acing W. A	Producing Producing Production  roduction PD  7  17  that the infersy knowledge  A part ho	GOR Cubic feet/ 1030 2950 formation give	Corng Dept	Gas Well Potential MCFPD